Offshore wind technology, possibilities and trends

Madsen, Peter Hauge; Rasmussen, Flemming; Hjuler Jensen, Peter

Publication date:
2009

Link back to DTU Orbit

Citation (APA):
Offshore wind technology, possibilities and trends

Peter Hauge Madsen
Flemming Rasmussen
Peter Hjuler Jensen

Presented at Risø International Energy Conference 2009
Population centres often at the coast
Abundant resource
EU27 power from the North Sea
The wind pits of Europe – The North Sea

- Excellent wind resources 10-11 m/s average
- Manageable water depths
- Large population densities around it
- Vast in size
Available areas - Plans for future offshore wind farms in Denmark

- Status 2008 – 3163 MW, 423 MW offshore
- 2009-2012 additional 840 MW offshore
- Report on future Offshore sites, Update of action plan from 1997
- 23 Sites each 44 km² for a capacity of 4600 MW Wind Power
- Production 18 TWh, or just over 8% of total energy consumption in Denmark or approximately 50% of Danish electricity consumption
World market for wind energy – 2008

GLOBAL STATUS

- 28 GW installed in 2008
- 122 GW installed in total
- ~1% offshore 2008
- ~3.4% offshore 2013
- ~22% in EU 2020 (40/180 MW)
- 1.3% of global electricity
- Power-consumption growing 3.3% per year
- Wind power growing 25% per year
- Installed power doubles every 3 years
- Factor 10 in ~10 years
- Goal 2020: 12%, 1200 GW

Key development issues

Short term
• Cost
• Reliability, maintainability, availability
• Design conditions and process
• Validation
• Grid integration

Medium to long-term
• Cost
• Design methods
• Upscaling
• Larger waterdepth
• Grid integration
• New concepts

Danish MEGAVIND Strategy -June 2008

Offshore technology, aiming to:
– develop new concepts for electrical infrastructure in offshore wind farms
– develop design procedures for the turbine, support structure and foundations to reduce design uncertainty
– develop and optimize concepts for foundations and installation, focusing on depths > 15m
– develop condition monitoring and data acquisition systems to map fault occurrences and optimize O&M
– improve access and safety
– improve knowledge of geotechnics and geophysics
– develop knowledge on materials with focus on corrosion
– develop optimal O&M strategies
Costs - Offshore wind farms

Capital Cost breakdown

- Turbines and ancillaries: 51%
- Support structures: 19%
- Offshore electrical system: 9%
- Installation turbines/support structure: 6%
- Installation offshore electrical system: 9%
- Surveying and construction management: 4%
- Insurance: 2%

Why Offshore Wind Differs from Traditional Offshore

- Offshore Wind Turbines Characteristics
  - Highly dynamic response
  - Strict eigen frequency requirements
  - Actively controlled load response
  - Wind and wake effects
  - Undamped cross-wind vibrations

- Design Considerations
  - 50-year return period on extreme event
  - Wind load dominated (water depth?)
  - Overall fatigue driven (incl. low cycle)

- Traditional Offshore Structures:
  - Passive in their load response
  - 100-year wave load dominated
  - Build-in structural redundancy
Wind loads dominated by wake effects

CFD – Large eddy simulation
Influence of wind and wave directionality on fatigue loads at the mudline

Normalised equivalent bending moment ranges at the mudline (f=0.33 Hz)
Grid integration - Power fluctuations –2 cases
Connection of offshore wind farms
Radial or meshed
Kriegers Flak – new concept for offshore wind farm connection

Both transmission of power to land grid and exchange of power

**Advantages:**
- Optimal regional economy
- Improvement of market
- Added security of supply
- Demonstration of new technology
- Pilot project for the North sea
Developments and innovation

- Upscaling
- Soft foundations
- Floating
- Combined wave and wind
- Vertical axis

Gravity causes steady loads
Aerodynamic loads are ~cyclic
UPWIND – EU Integrated project

Objective:
Develop improved design models and verification methods for wind turbine components

- Very Large Wind Turbines
- More Cost Efficient Wind Turbines
- Offshore wind farms of several hundred MW
Up-Scaling
The wind turbines have increased in size – despite physics

2008
250 m Ø

Airbus A380 wing span 80m
WG 4 Foundations and support structures
UPWIND: Foundations and support structures

Monopile, Jacket, Floating spar
Compliant structures: How do they work?

Design structure such that:

- 1\textsuperscript{st} mode ‘below’ wave spectrum
- 2\textsuperscript{nd} mode ‘above’ wave spectrum
Concepts for compliant support structures for offshore wind turbines

- Slender guyed tower
- Guyed tower
- Buoyant tower
- Articulated buoyant tower
- Tower with mass trap
- Compliant piled tower
HYWIND concept by StatoilHydro

- 2-5MW pitch controlled wind turbine
- Floating spar buoy attached to three mooring lines
- Intended for water depths between 120 – 700m.
- Demonstration project with Siemens 2.3MW 10km outside west coast of Norway.
HYWIND concept - installation

- HAWC2 was used for the design loads.
- Coupled version of HAWC2 and SIMO/RIFLEX
- Stand-alone edition of HAWC2
Focus on the HYWIND concept: Vibration modes.

New vibrations mode occurs for the floating concept
1. Horizontal translation (2 modes) 0.01Hz
2. Rigid body rotation, tilt (2 modes) 0.035Hz
3. Vertical translation 0.037Hz

These modes are more low frequent than the dominating wave excitation.

For a similar on-shore turbine, the lowest Natural frequency is
1\textsuperscript{st} tower bending 0.4Hz
SWAY concept

• Downwind rotor
• Wire construction to limit tower load
• Single tension leg (Stiff in torsion)
• Special joint bearing to avoid bending in tension leg
• Yaw bearing between tower bottom and tension leg
• Tower shape with non-circular shape
• Gravity anchor system
Blue H – the first floating turbine

- Demonstration project 10km from coast of Italy ongoing
- Very sparse information available, but turbine is small and construction huge . . .
Poseidon – Combined wave and wind

- Wave energy platform
- Dimensions are very large. Three turbines can produce extra power from wind – and contribute to the total damping of motion.
Poseidon

Illustration of the three 11 kW GAIA turbines mounted on the demonstration platform. The turbines are two-bladed fixed speed down-wind turbines with free yaw and a teeter mechanism.
Ongoing work:

- HAWC2 is coupled to WAMSIM (Code for floating vessel motion, DHI)

- Full aero/hydro/structure simulation for floating platform with three turbines are simulated.
Conclusions

• Unlimited ressource for offshore wind energy
• Rapid growth in installations
• EU promotion of offshore development
• Engineering challenges
• Grid integration of offshore wind a challenge and an opportunity for the power system
• Offshore development the key driver for wind power technology development
• Deep water concepts under way

• Offshore wind is just at the beginning – all options are open
Thank you for your attention