



Barriers for flexibility	between district heating and electricity
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Barriers for flexibility between district heating and electricity

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Wind of change

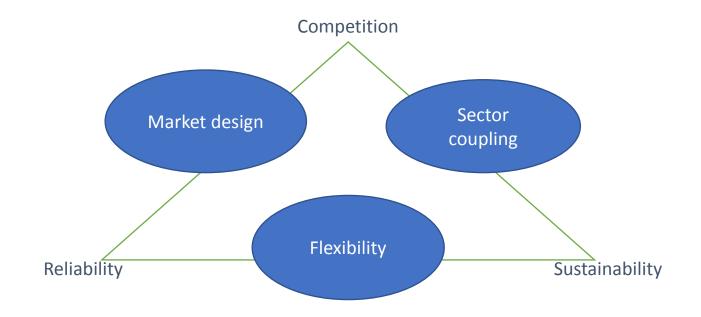
From centralised and fossil-intensive systems to decarbonised and integrated energy systems



Current The trichotomy Decarbonised electricity system of energy policy energy systems

Centralised fossilintensive supply

Electricity market only



Decentralised

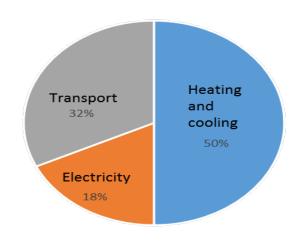
+
Variable renewable
energy
+
Phase-out of fossil
peakers

System integration

Sector coupling

Electrification as source of flexibility





Distribution of EU energy consumption (Source: EU Heating and Cooling strategy)

Realisable otentials

Large flexibility potentials in electrification of the energy sectors



Hindered by regulatory barriers

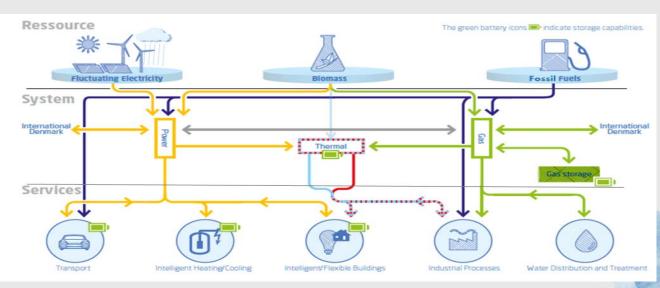
Technical potentials



Remove barriers



Challenges in a larger perspective



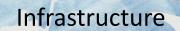
Energy system integration

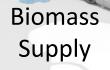


Energy Efficiency



CCS







Outline of the talk today



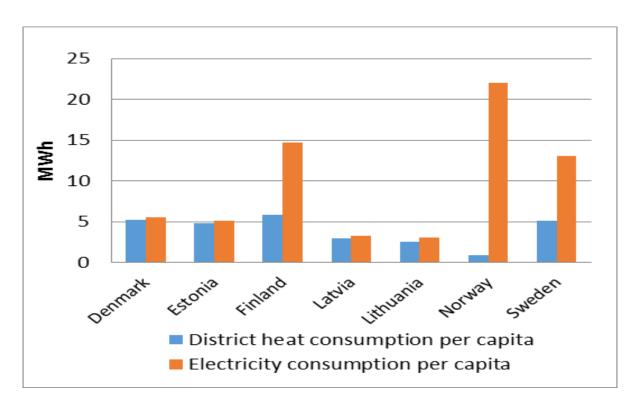
• District heating-electricity interface

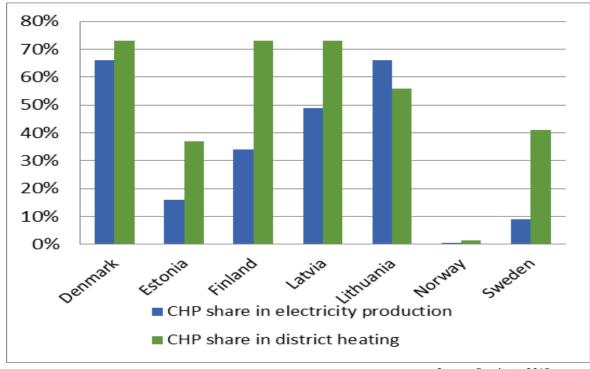
Barriers for flexibility

Discussion

Flex4RES

District Heating in the Baltics/Nordics





Source: Euroheat, 2015

District heating is widely used in most Baltic/Nordic countries and thus represents a flexibility source of considerable magnitude which is only partly exploited today by the power market

Which technologies can provide flexibility?



Today flexibility is mainly provided by CHP combined with heat storages (water tanks)

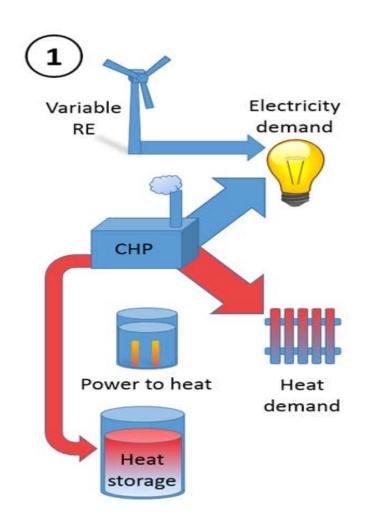
 Water tanks are widely installed and used in Denmark, Finland and Sweden

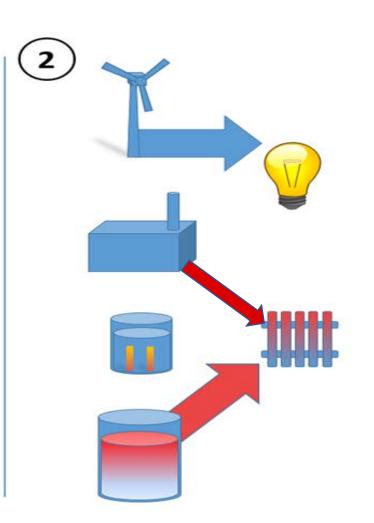
Electric boilers and large heat pumps

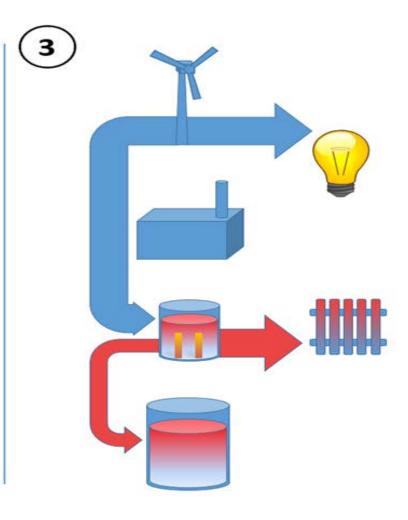
- Several barriers, e.g. existing taxation
- Consequently: very limited use in the Baltic/Nordic countries

District heating-electricity interface









Power demand exceeds the VRE supply

VRE supply sufficient for demand No need for additional flexibility

VRE power supply exceeds the demand





The Baltic/Nordic power market is an integrated competitive market

DH is supplied by local monopolies regulated by national rules and authorities

- Not originally designed to provide integration with the power market
- National rules sometimes work against DH providing flexibility services to the power market
- Local security-of-supply objectives may be preferred e.g. going from foreign natural gas to national biomass





Market development, e.g.

- Large central power plants run fewer and fewer hours due to low electricity prices
- No incentives to investment in flexible capacity

Regulatory set up, e.g.

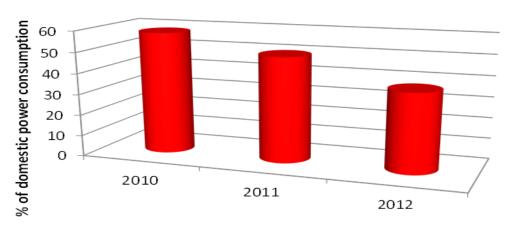
- grid tariffs and taxes on electricity use
- local DH utilities prefer to substitute gas-fired CHP by biomass heat-only boilers due to tax exemptions for biomass

Baltics:

Limited use of

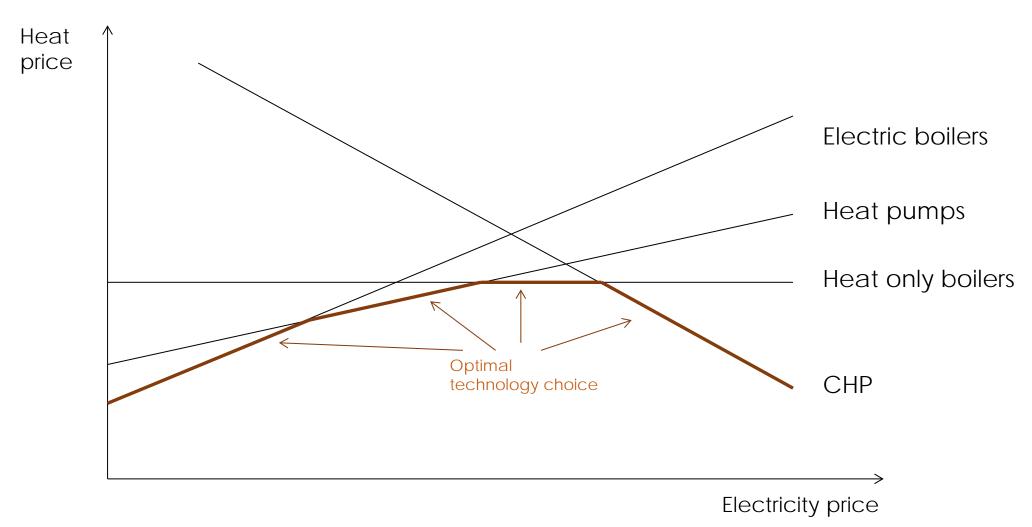
- market prices for CHP
- thermal storages/water tanks

Central power plants' share of domestic power consumption



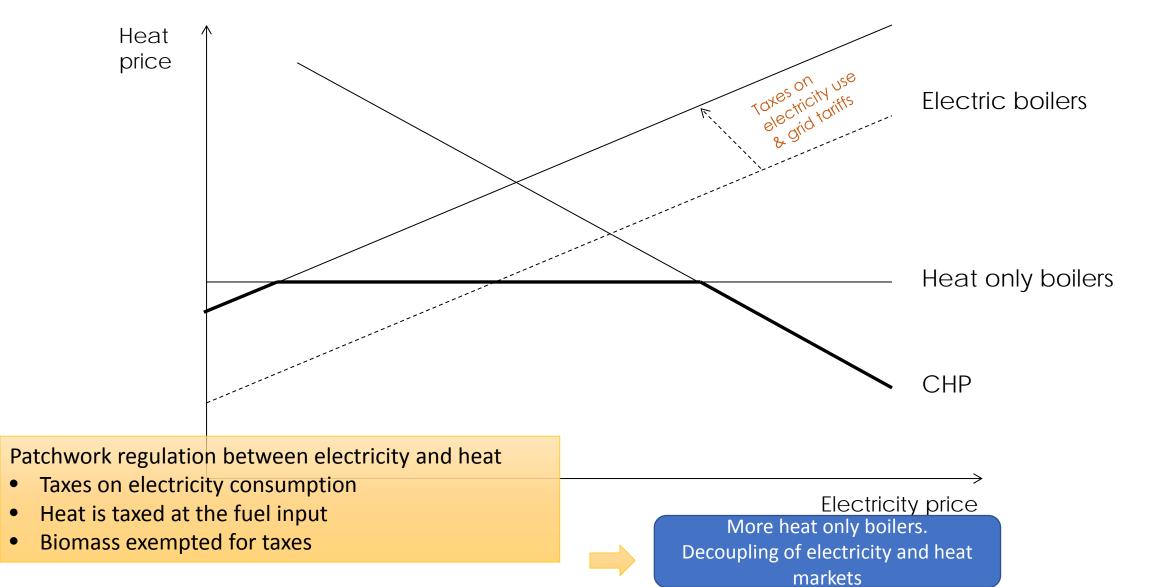
Choice of heat supply at different electricity prices net costs





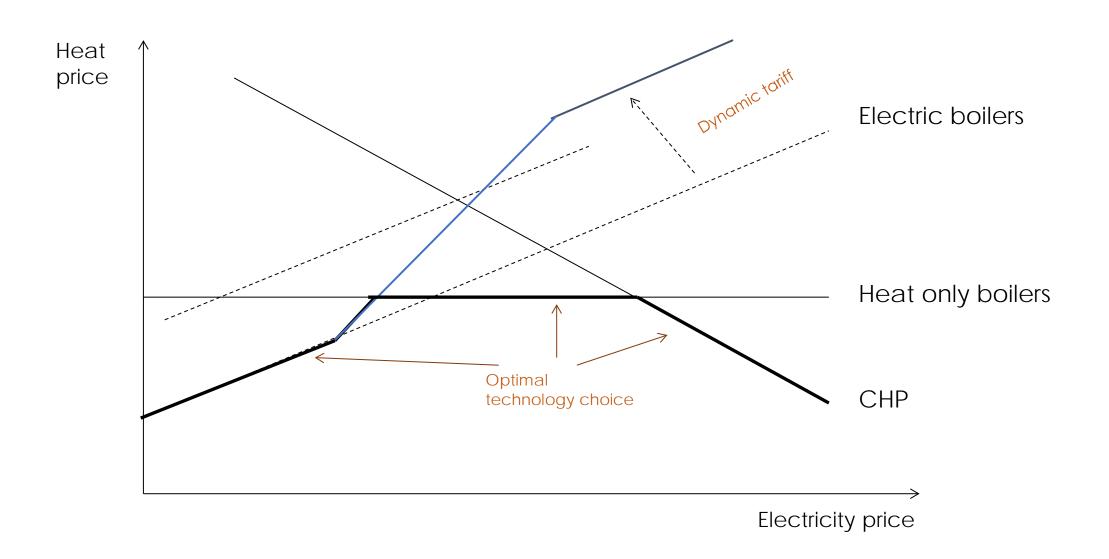
Choice of heat supply - at different electricity prices





Choice of heat supply With dynamic tariffs





Summing up



- Trend towards more *market integration* and need for more *flexibility*
- Large potentials in district heating
- Need for a holistic system approach in order to identify and assess regulatory and technical pathways towards coherent energy systems

REthink market designs and regulation

- Make RE market ready & Markets RE ready
- Coherent changes in market designs, regulatory framework condition, and coupling of markets
- Dynamic tariffs and taxes?

Thank you for your interest









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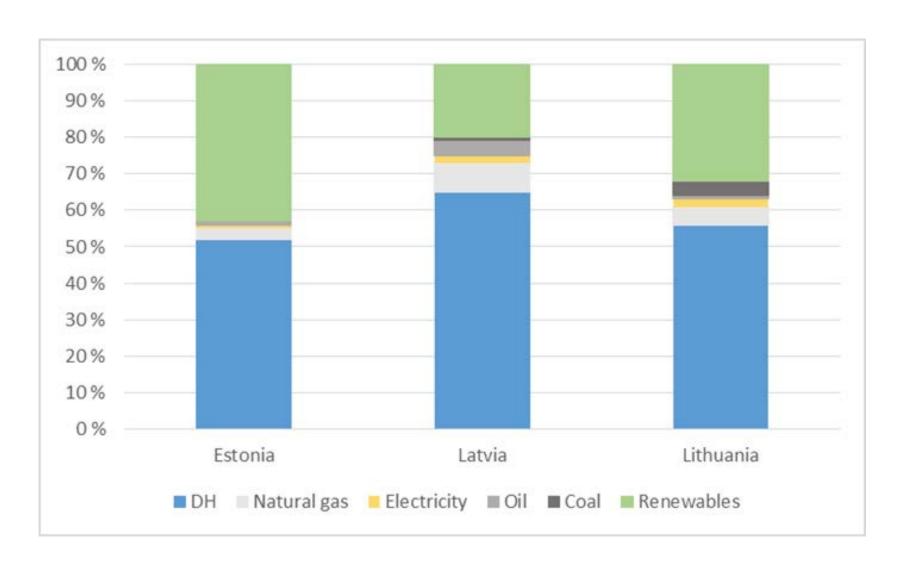
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www.Flex4RES.org

Share of energy consumption for heating in the Baltic countries





Source: Euroheat & Power, 2015