



Project "EROSION": Concept and main results

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Project “EROSION”: Concept and main results

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*DTU Wind Energy, Risø Campus,
Roskilde, Denmark, 4-6 February 2020*

International Symposium on

**Leading Edge Erosion of
Wind Turbine Blades**

Outline

- Working hypothesis
- Rain erosion climate
- Erosion-safe operation
- Disdrometers, lessons learnt
- Conclusions



1. **Research hypothesis:** Erosion damage is mainly generated during heavy precipitation (big drops of rain or hail), which occurs in a very little fraction of the turbines operation time. By reducing the tip speed of the blades in these few hours a significant extension of the leading edge lifetime can be obtained with negligible loss of production.
2. **Methodology:** Define rain and hail erosion classes to quantify leading edge blade in-field and in lab testing. Correlations between rain intensity, droplet size, impact speed, materials properties, etc. will be established.
3. **Measurement Device:** Low-cost prototype for precipitation measurement on site and real time warning device enabling modern control of wind turbines.
4. **Erosion safe mode:** A safe mode control based on the erosion classes to control the wind turbine, reducing the tip speed under severe conditions – preventing aerodynamic degradation and reducing maintenance costs.

Detailed presentations

1

Anna-Maria Tilg

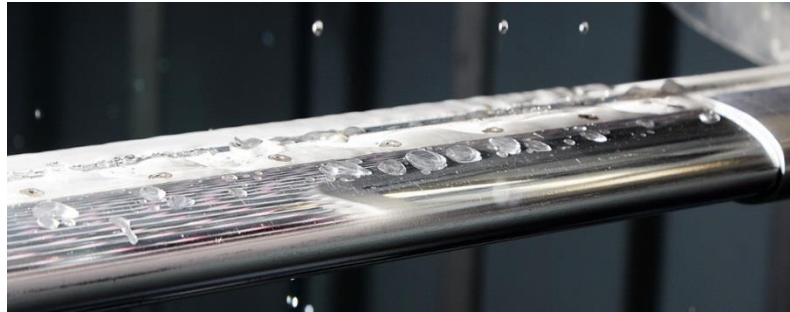
2

Søren Fæster

3

Witold R. Skrzypínski

Rain erosion testing

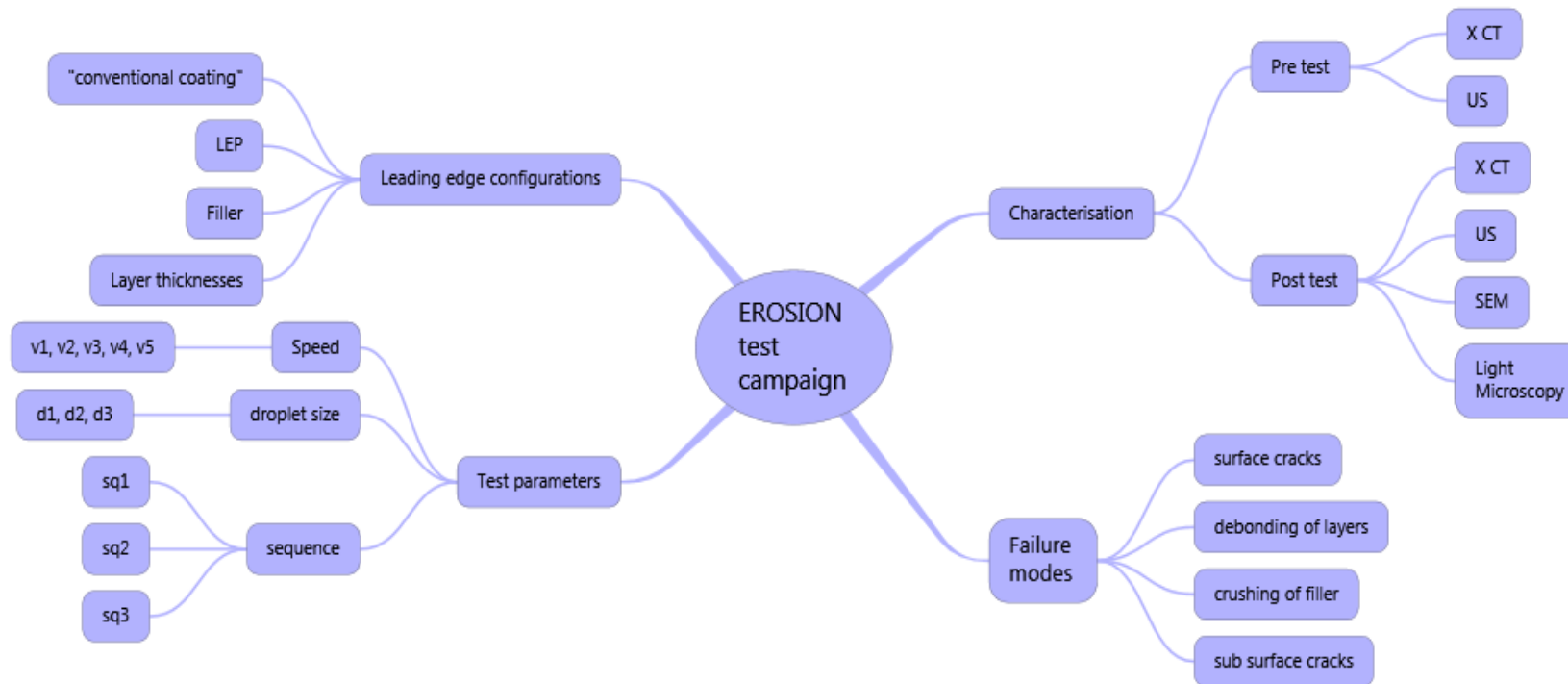


Rain Erosion Tester by R&D Test systems



Example of specimen

Test matrix

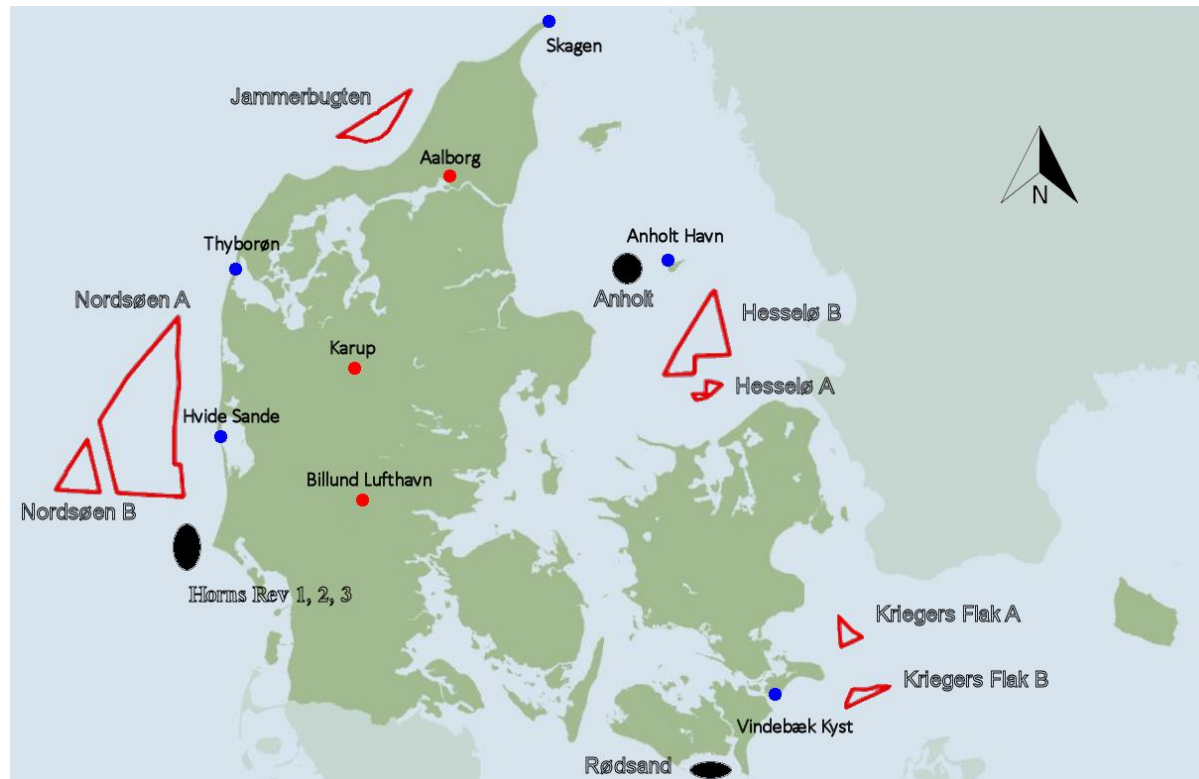


Rain erosion climate

Eight meteorological stations

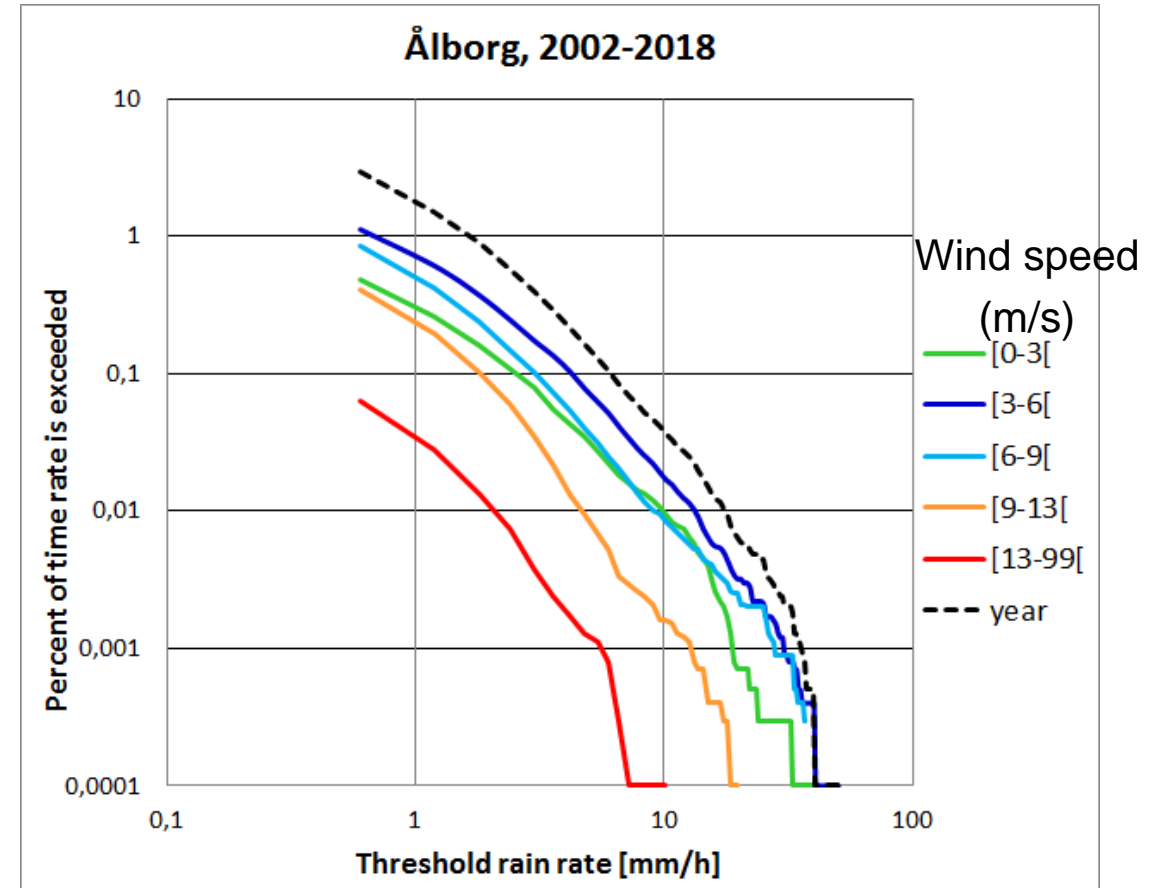
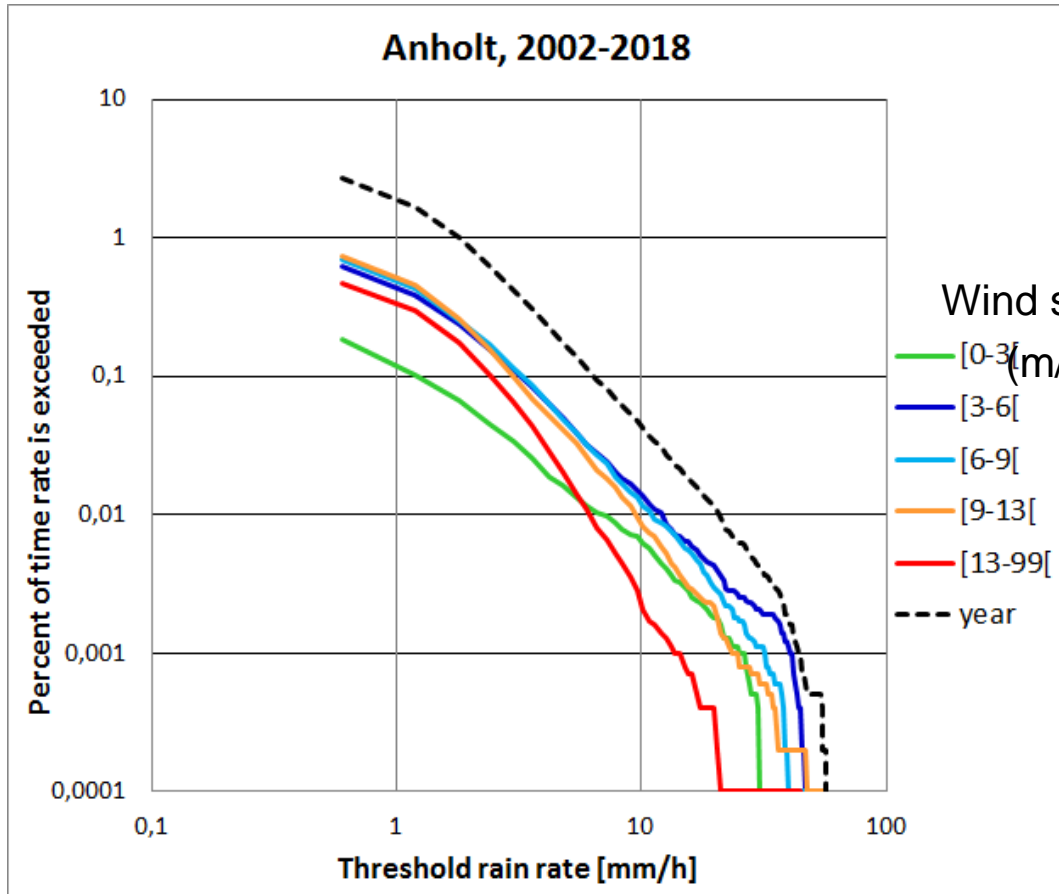
Five coastal and three inland

16 years of 10-minute observations of rain rate and wind speed from Danish Meteorological Institute



Hasager *et al.* Assessment of the rain and wind climate with focus on wind turbine blade leading edge erosion rate and expected lifetime in Danish Seas. *Renewable Energy* 2020

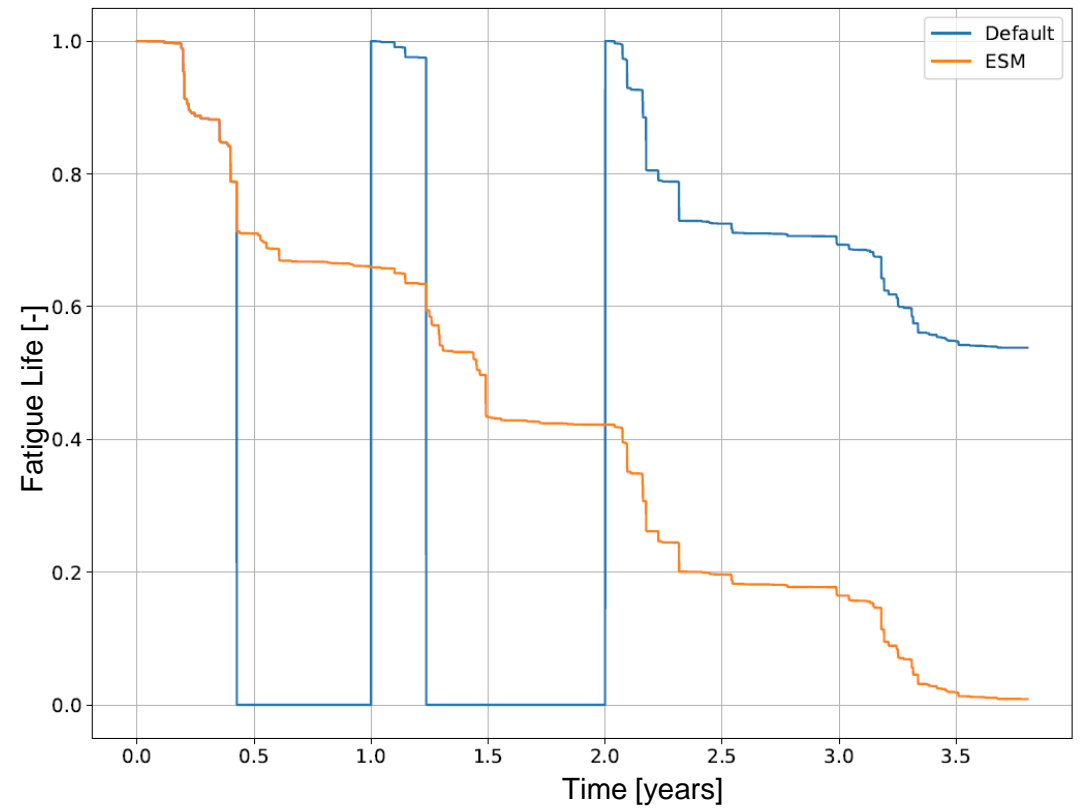
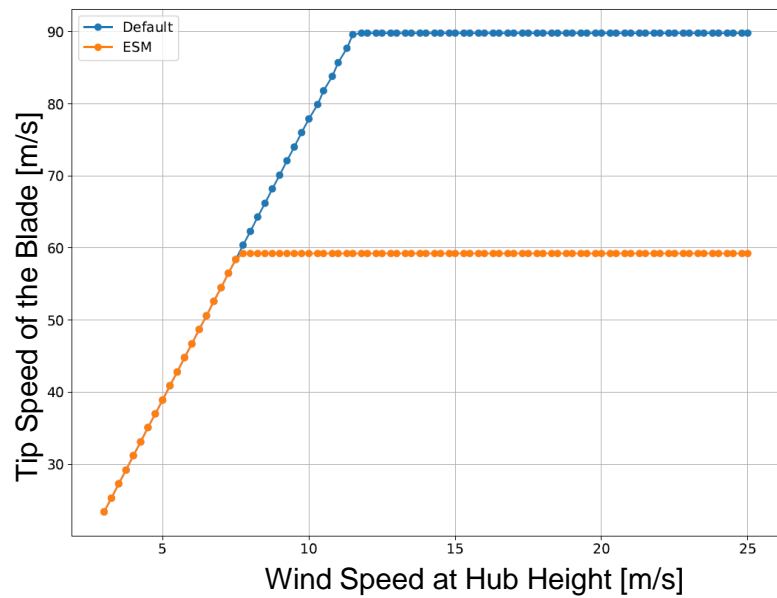
The average yearly variation of percentage of time of exceedance of rain intensities at wind speed bins



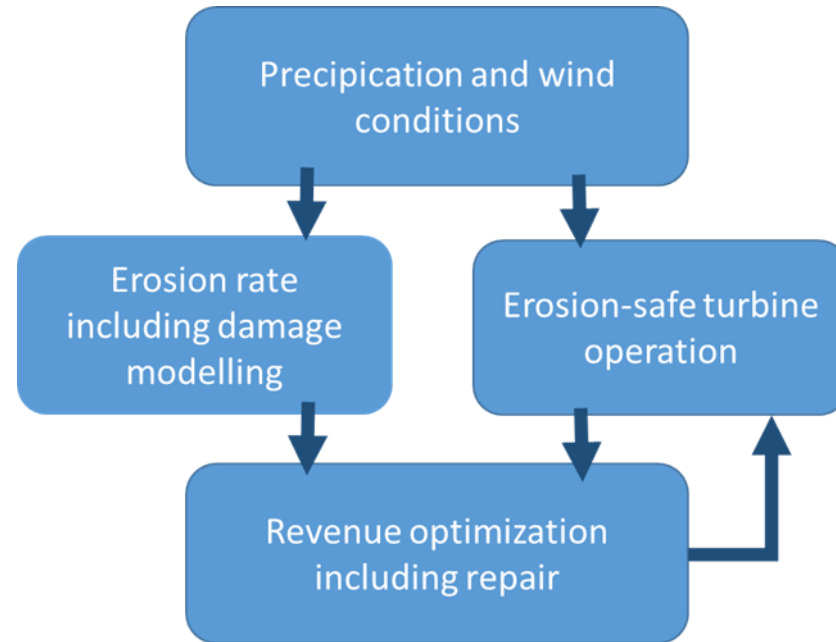
Hasager *et al.* Assessment of the rain and wind climate with focus on wind turbine blade leading edge erosion rate and expected lifetime in Danish Seas. *Renewable Energy* 2020

Erosion-safe operation

Erosion safe control



Flow chart for cost analysis of leading edge erosion



Hasager *et al.* Assessment of the rain and wind climate with focus on wind turbine blade leading edge erosion rate and expected lifetime in Danish Seas. *Renewable Energy* 2020

Expected life

	Coastal stations					Inland stations		
Station	Anholt	Hvide Sande	Skagen	Thyborøn	Vindebæk	Aalborg	Billund	Karup
Life (years)	2.9	3.0	3.6	3.5	3.1	13.6	3.1	11.8
Annual precipitation (mm)	556	647	625	794	591	723	1012	868

Hasager *et al.* Assessment of the rain and wind climate with focus on wind turbine blade leading edge erosion rate and expected lifetime in Danish Seas. *Renewable Energy* 2020

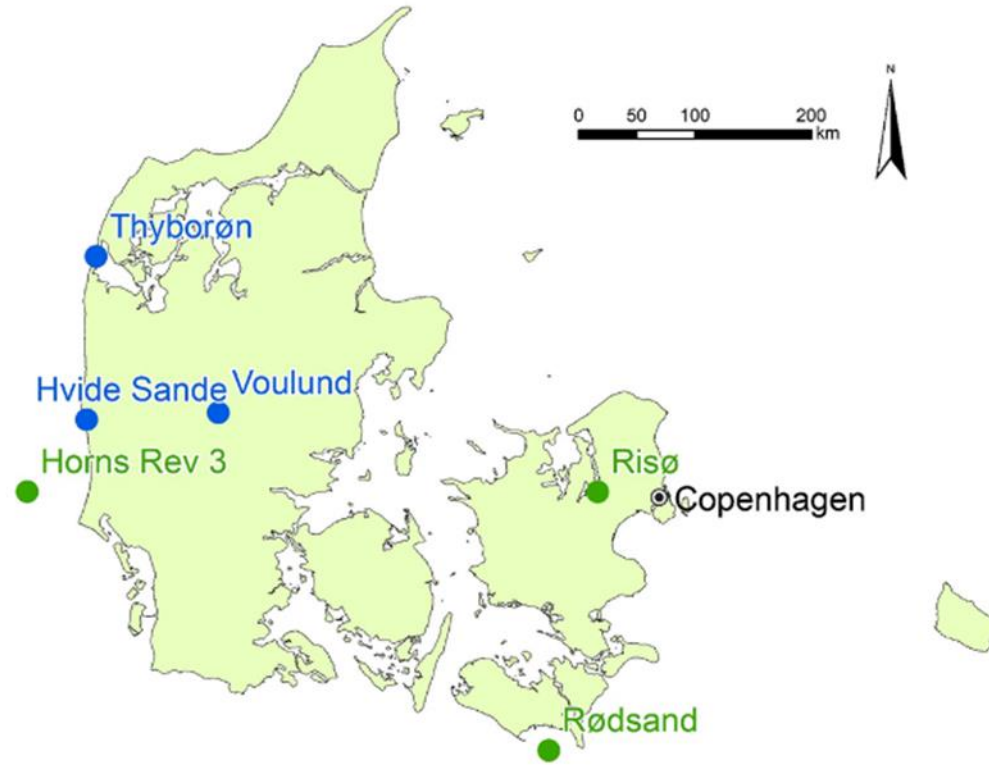
Increase in profit from erosion safe mode control

	Coastal stations					Inland stations		
Station	Anholt	Hvide Sande	Skagen	Thyborøn	Vindebæk	Aalborg	Billund	Karup
Increase in profit (%)	2.5	2.3	1.9	1.6	3.1	0.9	3.0	0.9

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Disdrometers, lessons learnt

Disdrometer network



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Parsivel2 at Risø

Disdrometers at Risø Campus



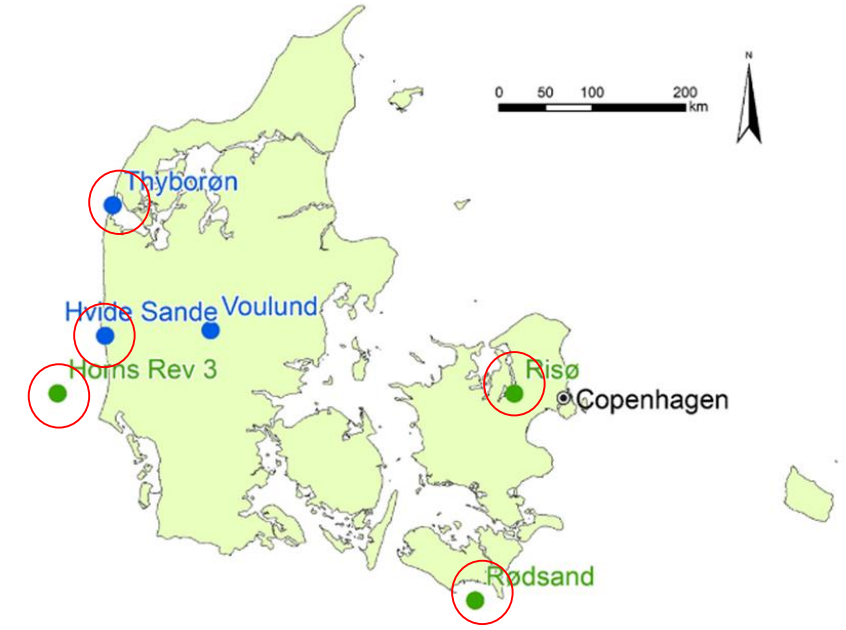
123 m tall meteorological mast

Disdrometers: lessons learnt

We re-install 5 out of 7.

The disdrometers failed at sites:

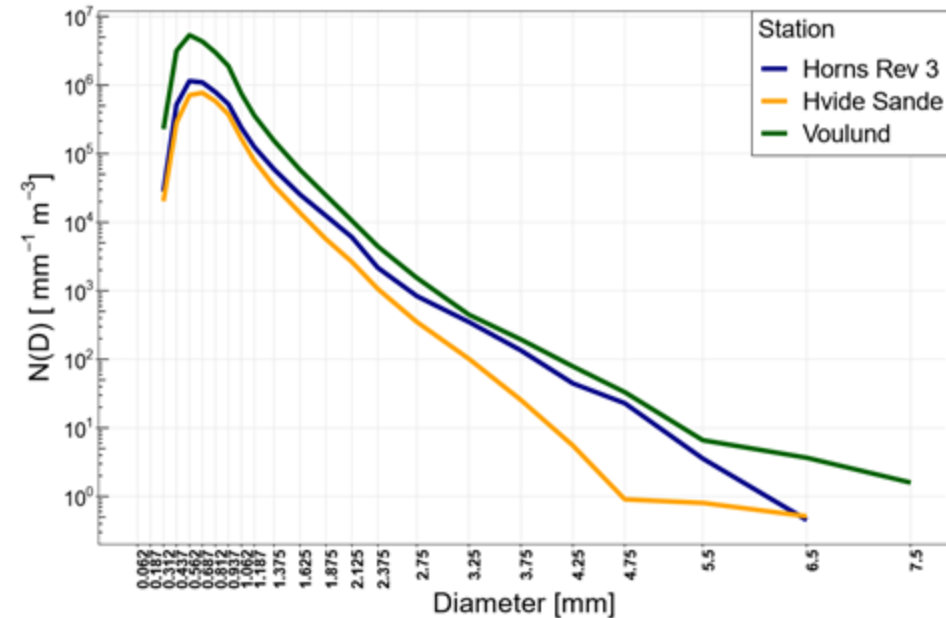
- 2 offshore
- 2 coastal
- 1 at top of Risø mast



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Disdrometer data from offshore, coastal and inland sites



The mean drop size diameter and the concentration of drops at the stations Horns Rev 3, Hvide Sande and Voulund in Denmark for the time period mid-February to mid-June 2019.

Mishnaevsky *et al.* in review.

Conclusions

- We have calculated the rain erosion climate in Denmark
 - We will analyse for sites outside Denmark
- We have calculated the potential benefit of erosion safe control
 - We are planning a trial at Aberdeen Bay
- We have been challenged with Parsivel2 disdrometers
 - We look for alternatives for installation at turbines

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www.rain-erosion.dk

 Innovation Fund Denmark