Gas-liquid two-phase flows in double inlet cyclones for natural gas separation

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Gas-liquid two-phase flows in double inlet cyclones for natural gas separation

Yan Yang1,2, Shuli Wang1 and Chuang Wen1*

Abstract: The gas-liquid two-phase flow within a double inlet cyclone for natural gas separation was numerically simulated using the discrete phase model. The numerical approach was validated with the experimental data, and the comparison results agreed well with each other. The simulation results showed that the strong swirling flow produced a high centrifugal force to remove the particles from the gas mixture. The larger particles moved downward on the internal surface and were removed due to the outer vortex near the wall. Most of the tiny particles went into the inner vortex zones and escaped from the up-outlet. The swirling flow was concentric due to the design of the double inlet for the cyclonic separator, which greatly improved the separating efficiency. The separating efficiency was greater than 90% with the particle diameter of more than 100 μm.

Subjects: Energy & Fuels; Technology; Novel Technologies

Keywords: cyclone separation; discrete phase model (DPM); separating efficiency; gas dehydration

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Yan Yang holds a Ph.D. degree in Oil and Gas Engineering from China University of Petroleum. Dr. Yang has published over 40 peer-reviewed journal and conference publications in the fields of corrosion and multiphase flows.

Shuli Wang is Professor Emeritus of Oil and Gas Engineering at Changzhou University. Dr. Wang has over 35 years of teaching and research experience with authorship of more than 100 research publications.

Chuang Wen has multidisciplinary computational and experimental experience in a broad area of fluid dynamics. He is focusing on the development and application of the computational fluid dynamics for the complicated multiphase flow system, which aims to provide an efficient way for the cleaning utilization and sustainable development of the energy system.

The present paper proposes a methodology for the cleaning utilization of natural gas by employing a double inlet cyclone separator to improve the collection efficiency of the gas-liquid two-phase flows.

PUBLIC INTEREST STATEMENT

The demand for energy supply is increasing continuously in the last decades, in which natural gas plays a significant strategic role with approximately 24% of primary energy consumption. The clean utilization of natural has been recognised as one of the most promising measures to improve the sustainable development of fossil energy. However, the safety operation is a critical issue during the production, transportation, storage and processing of natural gas. The purpose of the current study is to propose a methodology to remove the liquids from natural gas using a double inlet cyclone separator. The discrete phase model and Reynolds stress model are employed to predict the gas-liquid two-phase flow behavior. The numerical results indicate that the swirling flow was concentric due to the design of the double inlet for the cyclonic separator, which greatly improved the separating efficiency.
1. Introduction
Natural gas is relatively a clean source of energy, and its demand is increasing rapidly with industrialization. When natural gas is extracted from wells, it contains a small fraction of moisture in the form of water vapour. When moving up to the surface from the well, the moisture contained by the gas condensates that may cause some serious issues. For instance, it may induce the hydrate formation to block the pipelines, and accelerate the corrosion problem (Wen, Li, Wang, & Yang, 2015; Yang, Li, & Wen, 2013; Yang, Wang, & Wen, 2016). Therefore, the water droplets need to be separated out from natural gas by some means to protect the pipelines from corrosion and hydrate formation.

The cyclones are widely used in many industrial areas for a dense phase removal from the multiphase flows (Cortes & Gil, 2007). Over the years, the Lee type cyclones (Kim & Lee, 1990), the semi-spherical cyclones (Ogawa, Hironaka, Kato, & Seito, 1991), the PV type cyclones (Chen, Sun, & Shi, 2001), the reverse flow cyclones (Sun, Chen, & Shi, 2005; Tien & Ray, 2000), the dynamic cyclones (Jiao, Zheng, Wang, & Sun, 2008), and the square cyclones (Raoufi, Shams, & Kanani, 2009; Su & Mao, 2006), have been designed to meet the demands. To design and optimize the cyclonic separators, various methods have been employed to characterize the separation performance, including the theoretical analysis (Avci & Karagoz, 2001; Chmielniak & Bryczkowski, 2000; Enliang & Yingmin, 1989), numerical simulation (Chu, Wang, Xu, Chen, & Yu, 2011; Griffiths & Boysan, 1996; Oh, Choi, & Kim, 2015; Sgrott, Noriler, Wiggers, & Meier, 2015) and experimental test (Baltrénas & Chlebnikovas, 2015; Hoekstra, Derksen, & Van Den Akker, 1999; Ji, Xiong, Wu, Chen, & Wu, 2009). Computational Fluid Dynamics (CFD) is an effective tool to investigate and develop the cyclones for its reducing design cycle and costly experimental costs. The gas-liquid two-phase flow in a cyclone can be simulated using a two-phase flow model. In these models, Eulerian methods are usually employed to deal with the continuous phase, while either Eulerian or Lagrangian method is generally utilized to simulate the discrete phase. Compared with the Euler-Euler model, the Lagrangian approach, can describe the motion of a single particle in detail, and correspondingly obtain the separation efficiency for the cyclone separators.

In this paper, we focus on the low-liquid loading in natural gas production, and a revised cyclone separator was employed for the removal of the free water. The CFD was employed to predict the separation performance of a double inlet cyclone for natural gas dehydration with water content below 10%. The natural gas flow fields and liquid particles in the cyclone were calculated using the discrete phase model (DPM) and Reynolds stress model.

2. Computational model
2.1. Continuous phase governing equations
In the cyclone separators, the gas continuous can be discretized by the mass and momentum conservation equations.

The mass equation can be described in Equation (1).

\[ \frac{\partial \rho_g}{\partial t} + \nabla \cdot (\rho_g u_g) = 0 \]  

where, \( \rho_g \) is the gas density; \( u_g \) is the gas velocity; \( t \) is time.

The momentum equation is shown as follows:

\[ \frac{\partial}{\partial t} (\rho_g u_g) + \nabla \cdot (\rho_g u_g u_g) = -\nabla p + \nabla \Gamma + F \]  

where \( p \), \( \Gamma \), \( F \) are, respectively, the gas phase pressure, viscous stress tensor and gas-particle interaction force. The viscous stress tensor \( \Gamma \) in Equation (2) is given in (Bird, Warren, & Edwin, 1960):
where $\mu_g$ and $\delta_k$ are the gas viscosity and the Kroneker delta. The gas-particle interaction force will be discussed in the Section 2.3.

### 2.2. Discrete phase governing equations

A particle motion in a double inlets cyclone is described as translation and rotation calculated with Newton’s second law of motion. The one-way coupling method was used to simulate the discrete phase. The droplet agglomeration and break-off on the walls were not considered in this simulation case. The governing equation for a discrete liquid particle is:

$$m_l \frac{du_l}{dt} = m_g - \rho_g gV_l + F$$

(4)

where $m_l$, $u_l$ and $V_l$ are, respectively, the mass, velocity and volume of the liquid particle. In a cyclone, the gravity force plays a significant role to separate the liquid from the natural gas. Therefore, the gravity force is considered in our calculation. The buoyancy force was ignored due to the huge difference in density between the gas and liquid phases.

### 2.3. Coupling between continuous and discrete phases

The model for the discrete liquid particles was at an individual particle level, whereas that for a gas phase was at a computational cell level. Therefore, it needs to couple the numerical scales. This is actually achieved by considering the gas-particle interaction force $F$. In a cyclone separator, the gas-particle interaction force includes the drag force $F_d$ and the saffman force $F_s$. That is:

$$F = F_d + F_s$$

(5)

The drag force is given in (Ounis, Ahmadi, & McLaughlin, 1991):

$$F_d = \frac{18\mu_g}{\rho_l d_l^2} C_D Re \left( \frac{u_g - u_l}{2} \right)$$

(6)

where $\rho_l$ and $d_l$ are the density and diameter of the liquid particle, respectively. The factor $C_D$ is the Cunningham correction to Stokes’ drag law.

The Saffman’s lift force, is provided by Saffman (Saffman, 1965):

$$F_s = \frac{2K \sqrt{\mu_g \rho_l d_l}}{\rho_l d_l (\rho_{lu} d_l u_l)^{0.25}} (u_g - u_l)$$

(7)

where $d_l$ is the deformation tensor $K = 2.594$.

### 2.4. Geometry and mesh generation

For a cyclone separator, the inlet configuration is an important factor to affect the flow pattern and particle separation performance. Many studies were conducted on this topic and the finds show that a double inlet cyclone was preferred over a single inlet model. Zhao, Su, and Zhang (2006) numerically investigated the single and spiral double inlet cyclones by evaluating the gas flow field and particle collection efficiency. They found that the double inlet cyclone showed a better performance on the symmetry of vortex core than the single inlet model. Martignoni, Bernardo, and Quintani (2007) studied the effect of three kinds of cyclones on the separation performance with the Reynolds stress model and large eddy simulation, including the single inlet, double inlet, and volute inlet and outlet models. The simulation results on the total pressure drop and separation efficiency showed that the double inlet cyclone was a better choice than the inlet one. Yoshida, Yoshikawa, Fukui, and Yamamoto (2008) evaluated the effect of the inlet geometry on the particle separation performance of the hydro-cyclones. The numerical and experimental results showed that the double inlet cyclone...
obtained the uniform distribution of the fluid velocity and high collection efficiency compared to the single inlet one.

Based on the above-mentioned studies and their findings, a double inlet cyclone separator was employed to remove the free water from natural gas, in which the cylinder type of atomizer was mounted vertically in the cyclone separator. This modified cyclone used in this study included double inlets, a vortex finder, a separation chamber, a conical section, and a water hopper, as shown in Figure 1. The tangential double inlets were preferred to separate the water particles and improve the separating efficiency. The mesh for the cyclone separator was generated with tetrahedral grids for the circular inlets area and hexahedral for other parts. The grid independence of grid size was investigated with the coarse (367,626), medium (628,463), and fine (1,216,761) cells. The total pressure drop was used as the characteristic parameter, and the results were shown in Table 1. The relative error, \( RE \), is defined as \( RE = \frac{|P_g - P_f|}{P_f} * 100\% \), where the \( P_g \) is the total pressure drop from the computing mesh, \( P_f \) is the total pressure drop from the fine mesh. The relative error between the medium and fine grids was only about 4.83\%, and the final computational domain contains 628,463 control mesh cells.

![Figure 1. Geometry of the double inlet cyclone.](image)

<table>
<thead>
<tr>
<th>Grid numbers</th>
<th>Total pressure drop (Pa)</th>
<th>Relative error (%)</th>
</tr>
</thead>
<tbody>
<tr>
<td>367,626</td>
<td>224</td>
<td>8.21</td>
</tr>
<tr>
<td>628,463</td>
<td>217</td>
<td>4.83</td>
</tr>
<tr>
<td>1,216,761</td>
<td>207</td>
<td>0</td>
</tr>
</tbody>
</table>

**Table 1. Grid independency test**
2.5. Numerical scheme
The ANSYS FLUENT software was used as a computational platform for our numerical simulation. The SIMPLE was employed for the pressure-velocity coupling. The different turbulence models can be applied to predict the gas-liquid two flows, including $k$-$\varepsilon$ model, $k$-$\omega$ model, and Reynolds stress model (Wen, Cao, Yang, & Li, 2012; Yang, Li, & Wen, 2017; Yang, Walther, Yan, & Wen, 2017; Yang & Wen, 2017). The Reynolds stress model was used to model the high swirling flow in the cyclone separators. The continuity equation, momentum equation and turbulence equations were discretized with the QUICK method. The second order upwind was adopted to calculate the turbulent kinetic energy, turbulent dissipation rate, and Reynolds stress.

2.6. Boundary conditions
In the cyclone separator, the mass flow rate was used for the inlet, when the outlet vent and outlet flow were utilized for the gas and particle outlets, respectively. The inlet velocity is assigned to 10 m/s. For the discrete phase, the escape was set for the inlet and gas outlet. It means that a particle cannot return the computational domain, if they reach the inlet due to the back flow. The trap boundary conditions are utilized for the liquid outlet and the walls of the conical section and water hopper. The reflect condition was appointed for all other walls. In our numerical cases, it was assumed that the particle was sphere liquid of water with the density of 998.2 kg/m$^3$. The liquid particles were injected along with the gas phase. The mass flow rate of the water liquids was about 0.8 kg/s for the simulation.

3. Results and discussion

3.1. Gas axial and tangential velocity
The validation of the continuous phase has been conducted by Zhao et al. (2006), and the results showed that the CFD model could predict the gas flow field in a double inlet cyclone with a high accuracy. Therefore, we did not perform the repetitive work and showed our simulation results directly. Figure 2 shows the axial velocity at the representative sections, $z = 0.75 \, D$, $2.00 \, D$, $3.00 \, D$, which represent the flow distribution at the typical section of the double inlet cyclone separator. $z = 0.75 \, D$ locates at the middle of the top cylindrical section. $z = 2.0 \, D$ locates at the beginning of the cone section. $z = 3.0 \, D$ locates at the 60% of the cone section. The negative axial velocity of gas phase was observed in the central region, which indicated the aggregation of natural gas to the core area. Most of the gas exhausted from the gas outlet in the cyclone separator. However, the gas axial velocity was positive in the outer zones. In this condition, natural gas went down along the inner surface, and correspondingly a small quantity of gas escaped from the liquid outlet. In other words, the dry gas
went through the gas outlet, while the water liquids moved down to the liquid outlet due to the centrifugal force and gravity.

The tangential component of the gas velocity at some typical cross sections is illustrated in Figure 3. It showed that in these cross sections, the tangential velocity increased rapidly to a maximum firstly and then decreased to about 2 m/s in the central region. The swirling flow fields were divided into the inner and outer vortex zones by the maximum tangential velocity. The weak inner swirls

Figure 3. Tangential velocity at the typical sections.

Figure 4. Vector of the gas flow field.
made the dry gas stay in the central region. The water particles were centrifuged to the wall owing to the strong outer vortex.

3.2. Vector of gas flow
Figure 4 shows the flow vector of the gas flow field at $z = 2.00 D$. A vortex represented in the cyclonic separator, and correspondingly a high centrifugal force was generated to remove the liquids from the gas mixture. The pseudo-free vortex generated a weaker centrifugal force and the larger particles went downward as a result of the gravity. It indicates that the double inlet separator forms the concentric distribution of the swirling flow, which significantly improves the separating efficiency of the cyclonic separator.

3.3. Particle trajectories
In this section, we utilized the DPM model to predict the motion characteristics of the liquid particles. In this simulation, the assumptions were as follows: (a) each particle was a sphere, (b) the initial velocity of the particles was equal to the gas speed, (c) the liquids were removed as soon as they are captured at the liquid outlet, (d) the range of the size of particle diameter is taken random numbers from 5 to 300 μm, which cover the range for the water contained in the natural gas.

The particle trajectories in the cyclone are shown in Figure 5. We released and tracked the particles at the double inlet. It could be seen that the particles moved in a circular motion under the
combined effects of the drag, centrifugal and Saffman forces. These particle trajectories were consistent with the findings obtained by other investigators (Gimbun, Chuah, Choong, & Fakhrul-Razi, 2005; Shukla, Shukla, & Ghosh, 2011; Wang, Xu, Chu, & Yu, 2006). For the particle with a minor diameter, e.g. $d = 5 \, \mu m$, most of these particles went into the inner vortex zones and escaped from the up-outlet when they were released in the inlet, while only very few particles moved down to the liquid outlet. For the particle with a moderate diameter, e.g. $d = 50 \, \mu m$, some of the particles collided with the wall under the effect of the outer vortex and finally passed through the liquid outlet. The others moved into the inner vortex zones, and the particles went downward some distance and then escaped from the up-outlet along with this swirling flow. When the particles became big enough, such as $d = 100 \, \mu m$, almost all the particles would go with the outer vortex flow, and moved down to the liquid outlet under the action of gravity.

3.4. Separating efficiency

The separating efficiency of the liquid particles obtained by numerical simulation and experimental data are shown in Figure 6. The experiment was conducted in an indoor pipeline loop system. The compressed air was produced by a screw compressor, the gas flow rate was controlled by an electric control valve. The gas pressure was measured by the Rosemount3051 type pressure sensors with a precision of ± 0.075%. A vortex flow meters was employed to measure the gas flow rate with an accuracy grade ± 1.0% (Yokogawa Electric Corporation, 2007). The free water was injected by an atomizing nozzle after filtered and purified. It could be observed that when the particle diameter was about 30 μm, the separating efficiency was below 20%. The separating efficiency increased rapidly when the diameter of the liquid particle changed from 50 to 300 μm. If the particle diameter was greater than 100 μm, the separating efficiency was greater than 90%. The numerical results showed a reasonable agreement with the experimental data. It demonstrated that the DPM and Reynolds stress model could effectively predict the gas-liquid separation in the double inlet cyclones.

4. Conclusions

The Reynolds stress model and discrete phase model were employed to simulate the natural gas flows in the double inlet cyclone. The results showed that the swirling flow was concentric due to the design of the double inlet, significantly improving the separating efficiency of the cyclonic separator. The numerical results were in good agreements with the experimental data. The computational fluid dynamics provides a fundamental approach to analyze the gas-liquid separation characteristics in the cyclones. It should be noted that the separating efficiency can be changed depending upon the cone angle of injected water and the injection velocity. These should be further studied in the future work to improve the performance of designed double inlet cyclone separators.
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Citation information

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