



## Enriched Galerkin for Modeling Reservoir Compaction

Kadeethum, Teeratorn; Nick, Hamid; Lee, S.; Ballarin, F.

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**Enriched Galerkin for Modeling Reservoir Compaction**

*T. Kadeethum<sup>1</sup>, H. M. Nick<sup>1</sup>, S. Lee<sup>2</sup>, F. Ballarin<sup>3</sup>*

*<sup>1</sup>Technical University of Denmark, Denmark <sup>2</sup>Florida State University, Florida, USA <sup>3</sup>mathLab,  
Mathematics Area, SISSA, Italy*

*H. M. Nick*

*AWF1*

We present the enriched Galerkin approximation for modeling coupled fluid flow and solid deformation in heterogeneous porous media. The complete effect between reservoir compaction and permeability alteration is illustrated.

