

Østrup wind farm

Created by:

Steen Larsen

Timo Schaefflein

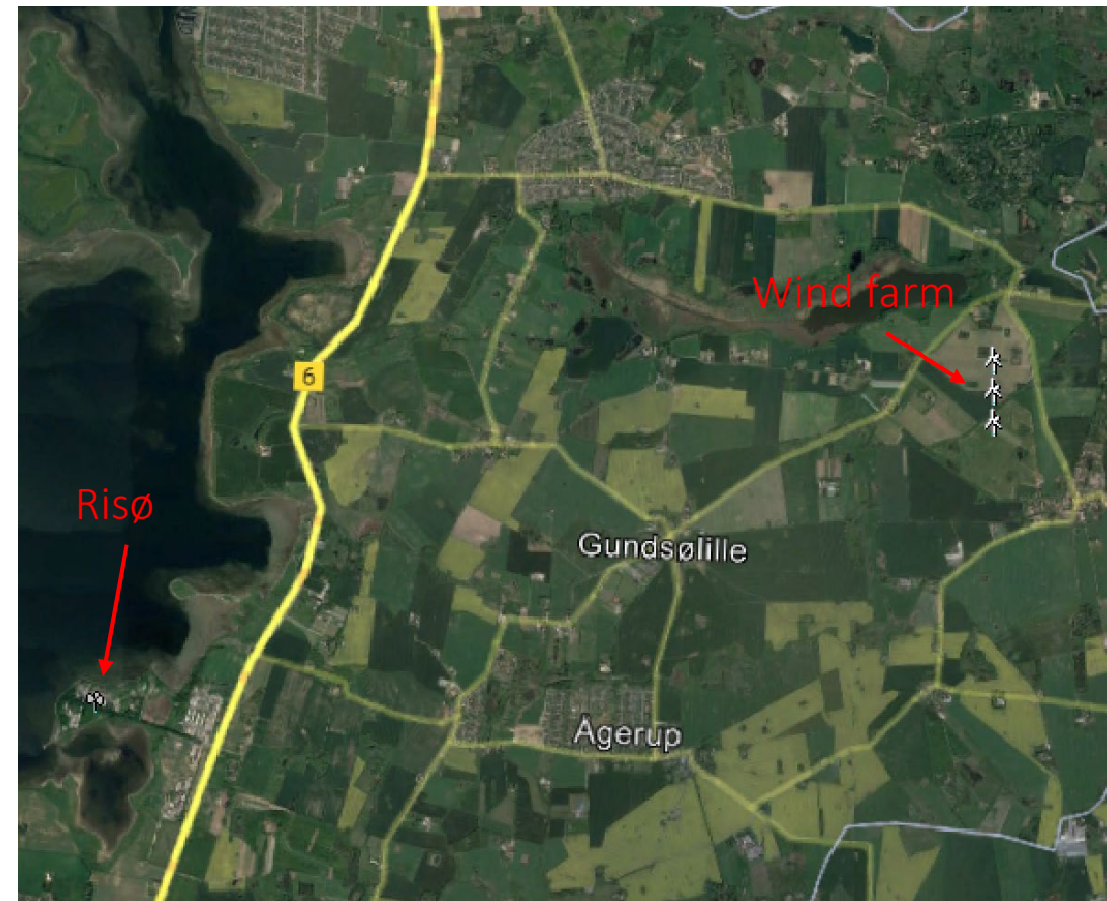
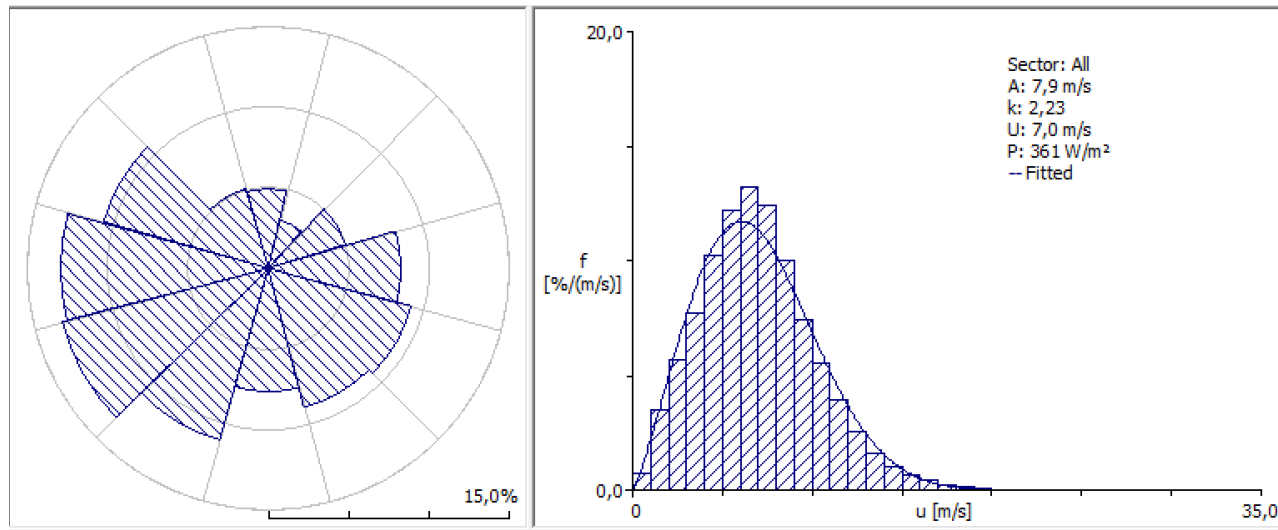
Christos Koumparakis

Valentina Remekova

Investigated as part of the DTU Course 46200 "Planning and Development of Wind Farms" January 2023 and with inspiration from the "Vind In Roskilde(VIROS)" project conducted by DTU Wind and Energy Systems

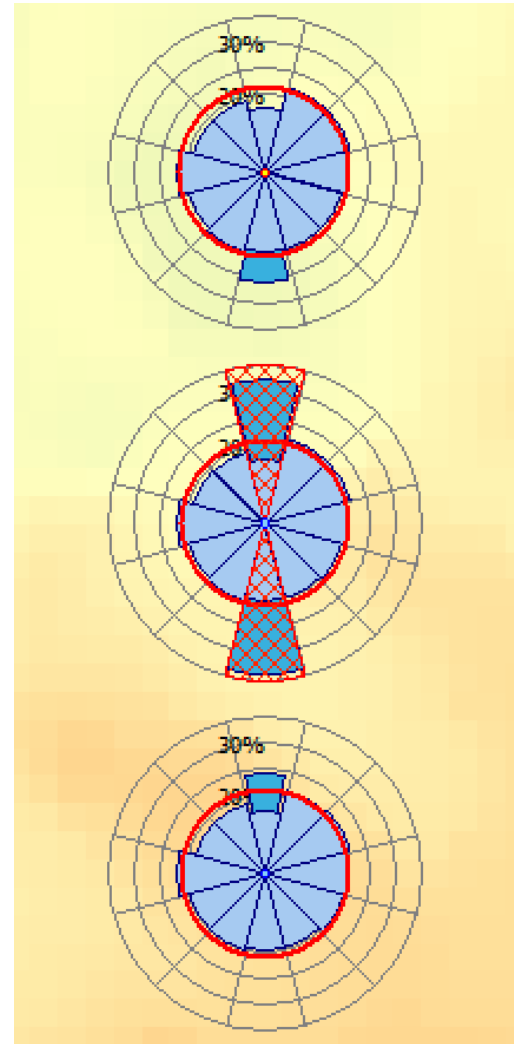
Overview/Wind resource assessment

- No steep terrain/hills
- No complex terrain
- Wind climate from Risø met. Mast (2012-2016)

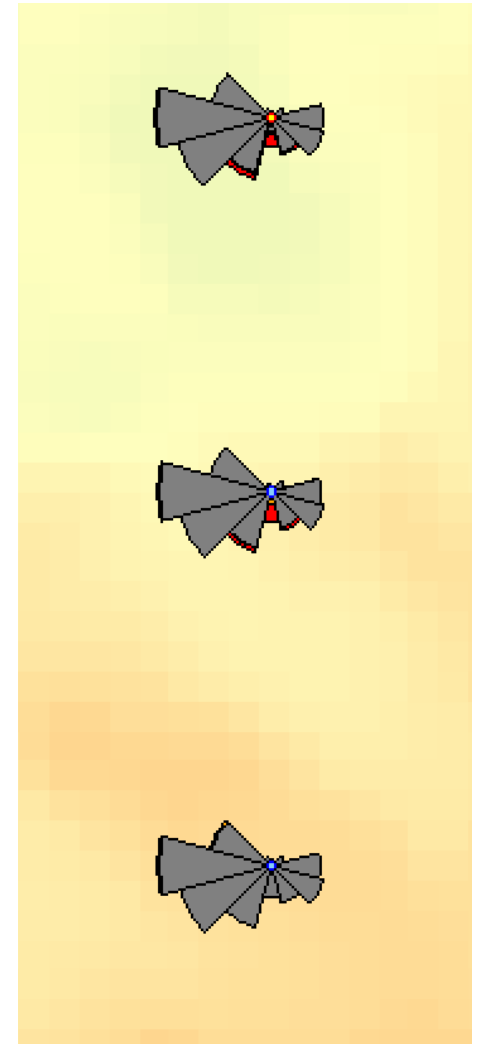


Wind farm calculations

- Technical losses:
 - Turbine availability: 98%
 - Internal transmission loss at full Production: 1.5%
 - Grid availability: 99.99% [1]
- Uncertainty estimates based on provided course material:
 - Combined AEP uncertainty of 12.75%
- AEP_{50} : 24.73 GWh, CF: 28.5 %
- AEP_{90} : 19.76 GWh, CF: 22.8 %



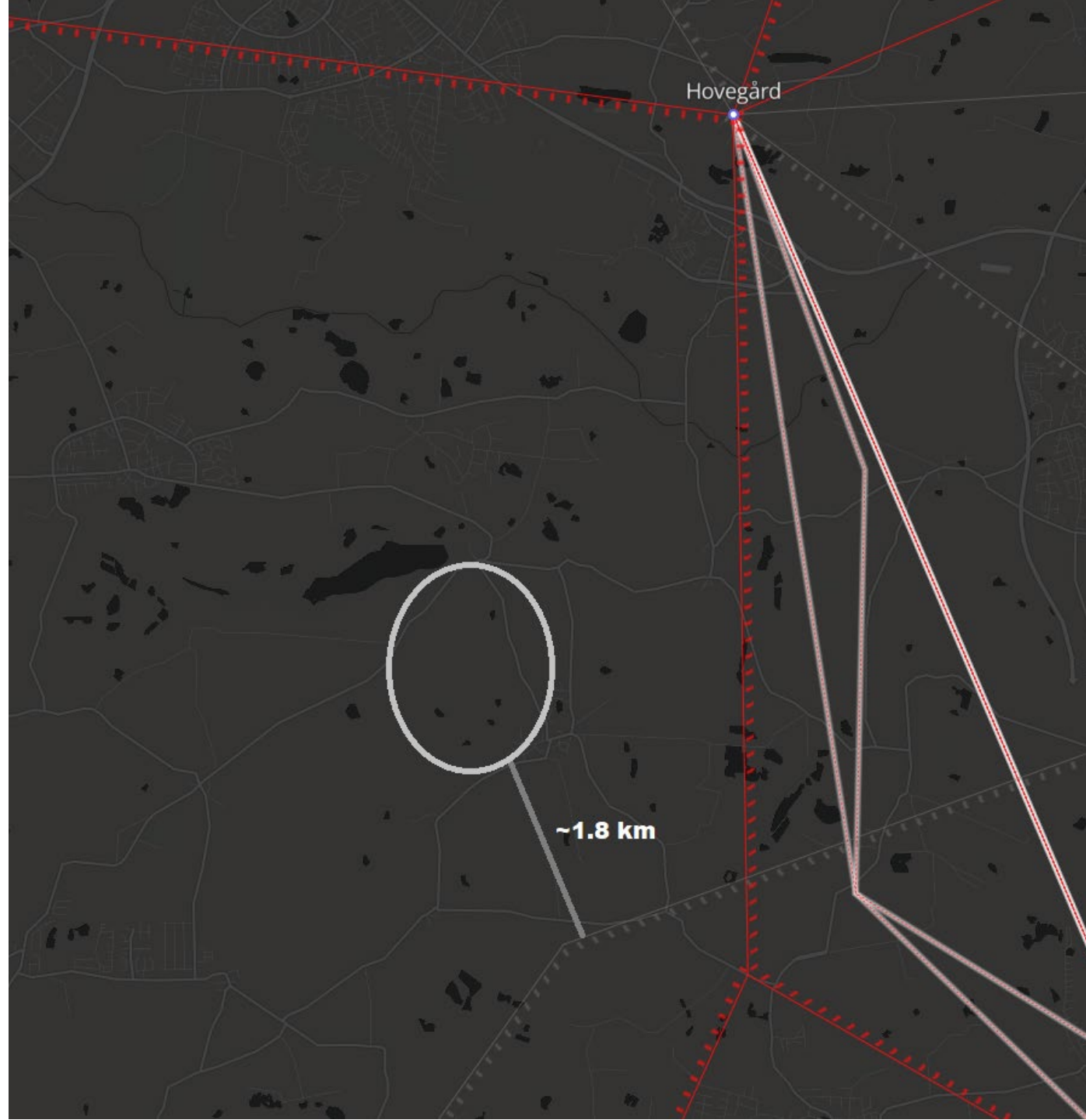
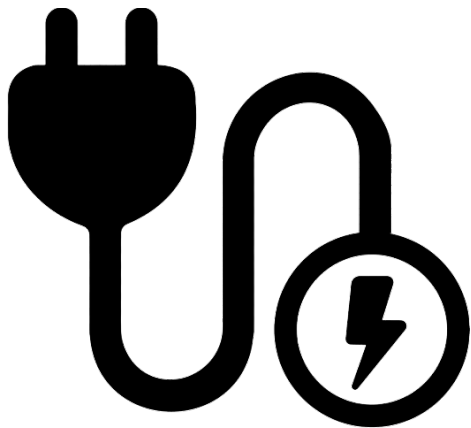
Sector management



Energy production rose

Grid connection

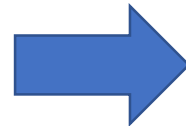
- Substation at Hovegård
- Direct connection to 132kV cable
- Step-up Transformer
- Other possibilities



Wind farm economics

Base Scenario (P-90)

Capacity (MW)	9.9
CAPEX, real 2023 (mDKK) [3]	90.53
OPEX, real 2023 (mDKK) [3]	1.49
Inflation – 2025 onwards (%)	2
Annual Production (GWh)	19.7
Electricity Price (DKK/MWh)	800
Lifetime (years)	20
WACC (%)	6.4
Corporate Tax (%)	22
Valuation Year	2023
Commissioning Year	2026



NPV = 54.47 mDKK

IRR = 11 %

LCOE = 665 DKK/MWh

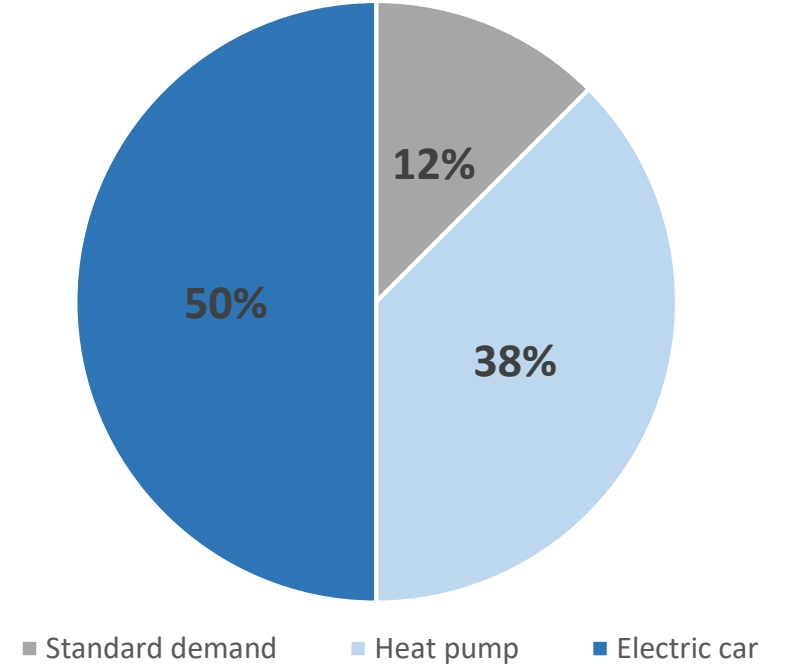
Cost per share = 4,582 DKK/MWh

Payback Time = 11 years



Wind farm economics

- Annual electricity demand from average household:
 - Standard demand: 1 MWh
 - Heat pump: 3 MWh [4]
 - Electric car: 4 MWh [5]
- Total electricity demand = 8 MWh per year



- Annual energy production: 19.7 GWh →
- Estimated population in the general area: 425 people → 100% coverage!

Potential supply to 2,470 homes

Sensitivity Analysis (P-50)

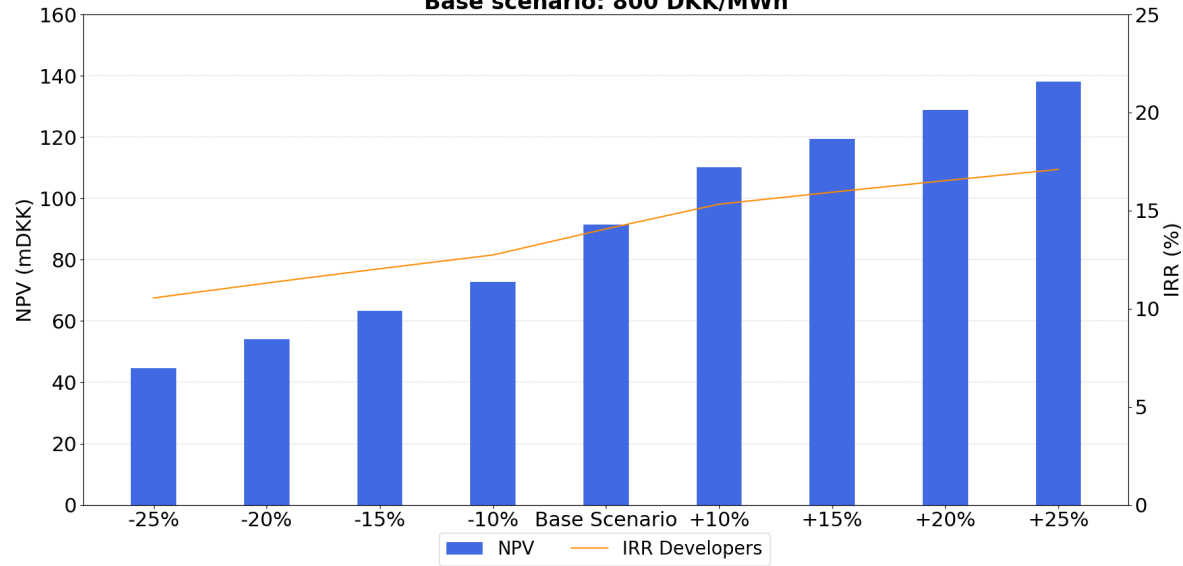
5 key parameters:



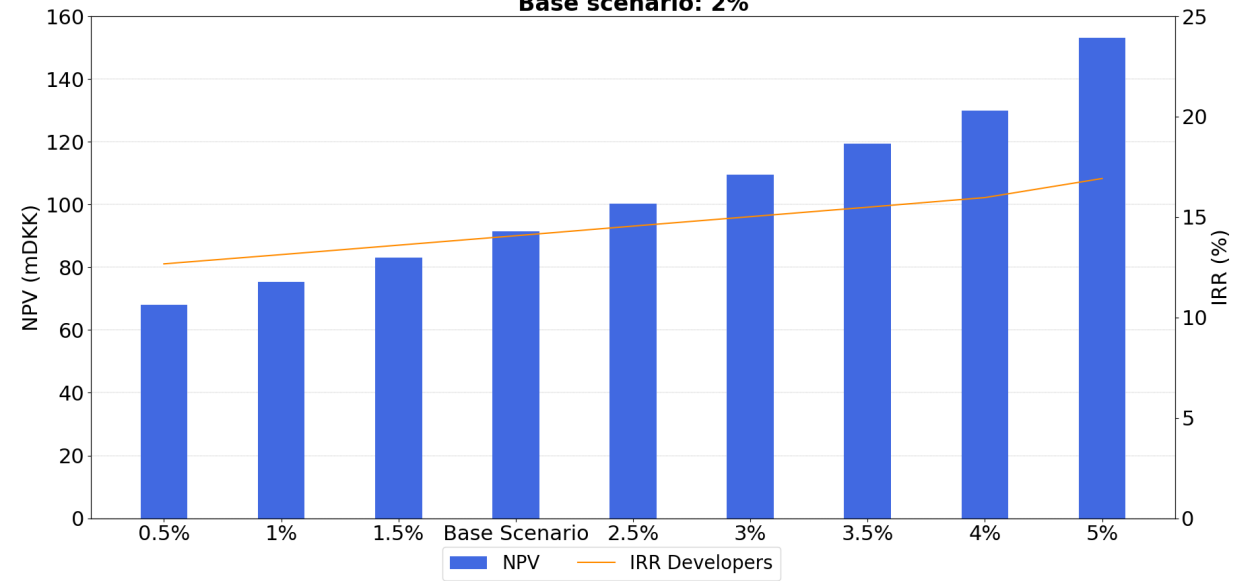
SCENARIOS

Electricity Price	Inflation	Annual energy production	WACC	CAPEX
-25 %	0.5 %	-12.75 %	5 %	-10 %
-20 %	1 %	-10 %	Base scenario	-5 %
-15 %	1.5 %	-5 %	7 %	Base scenario
-10 %	Base scenario	Base scenario	8 %	+5 %
Base scenario	2.5 %	+5 %		+10 %
+10 %	3 %	+10 %		
+15 %	3.5 %	+12.5 %		
+20 %	4 %			
+25 %	5 %			

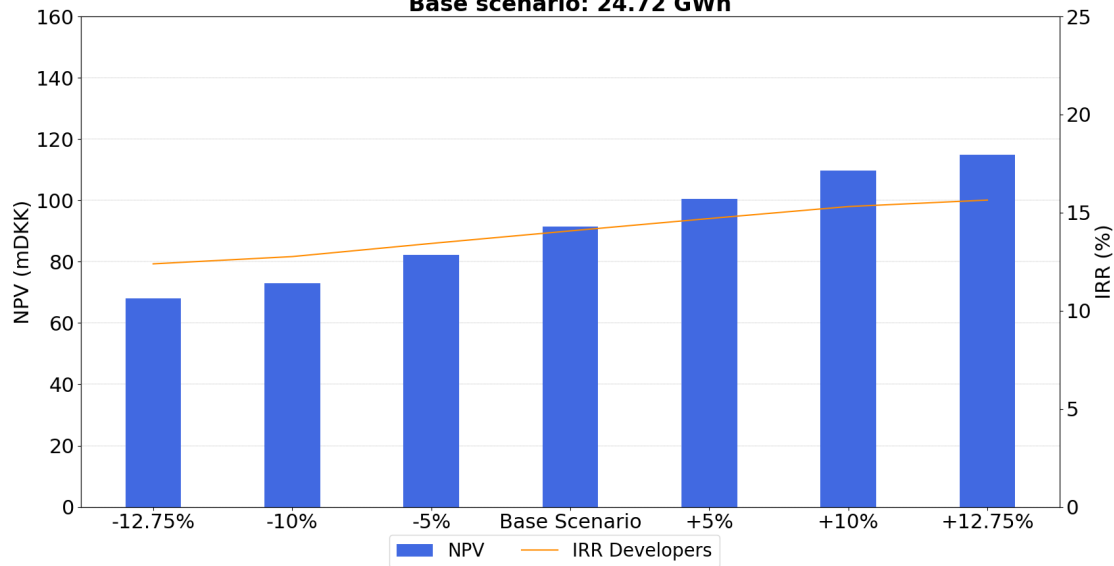
Electricity Price
Base scenario: 800 DKK/MWh

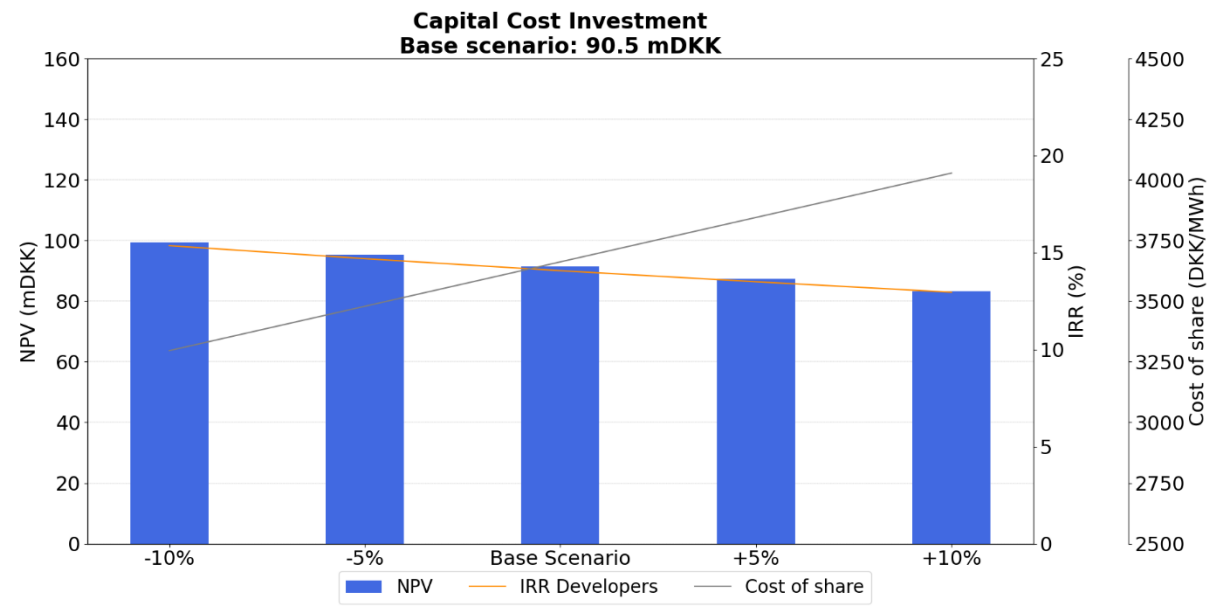
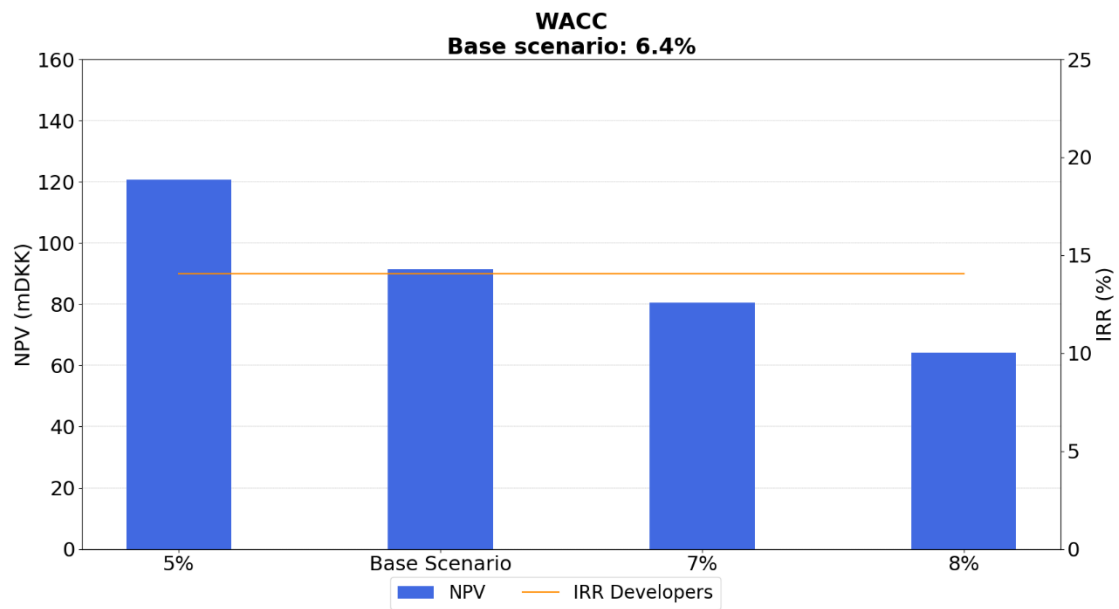


Inflation
Base scenario: 2%



Annual Energy Production
Base scenario: 24.72 GWh



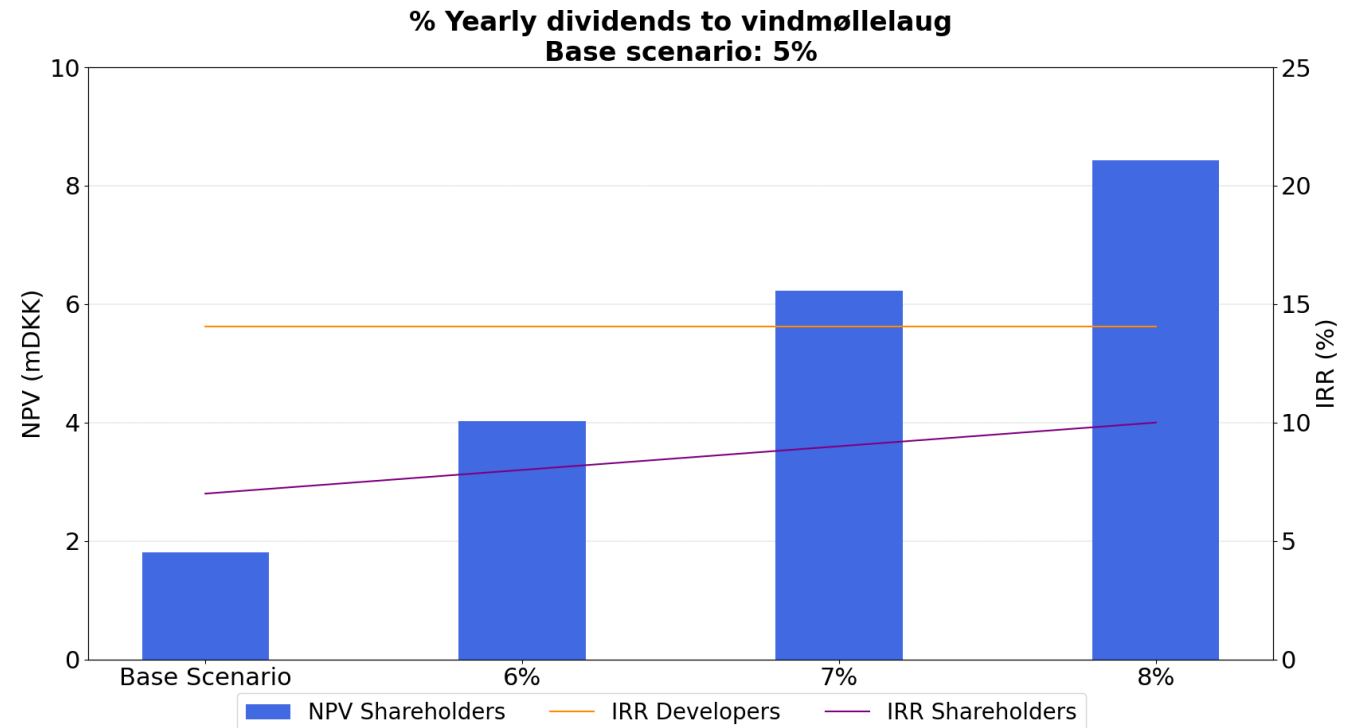


The case of Vindmøllelaug

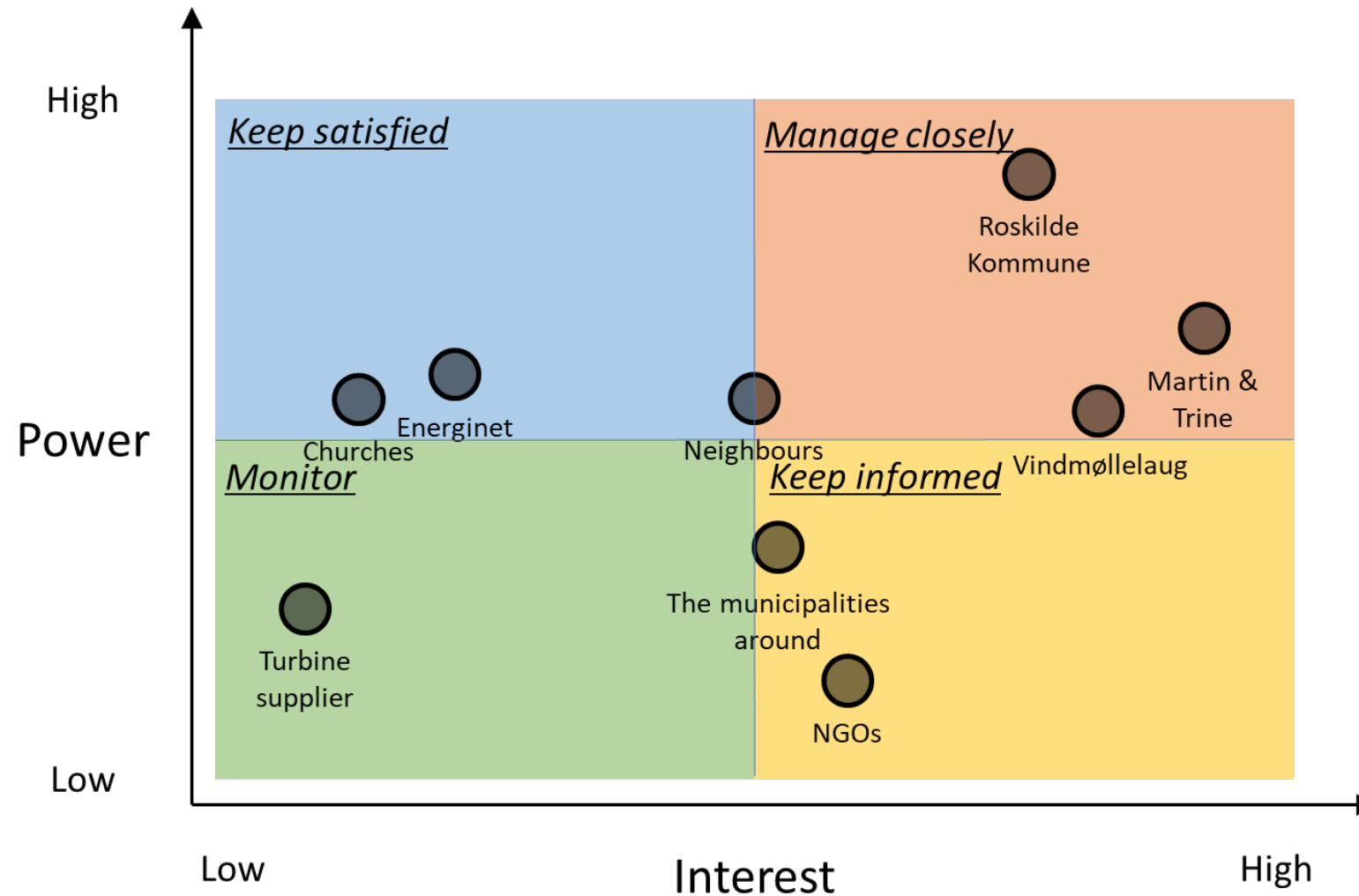
- Possibility to form a community and buy shares of the project
- Dividends will vary yearly – returns should be attractive
- Bank interest rates projected at 4.92 % [2]

Sensitivity Analysis

- 20 % shares assumed
- Yearly dividends range from 5% to 8%
- P-50 probability
- Cost of share at 3,662 DKK/MWh

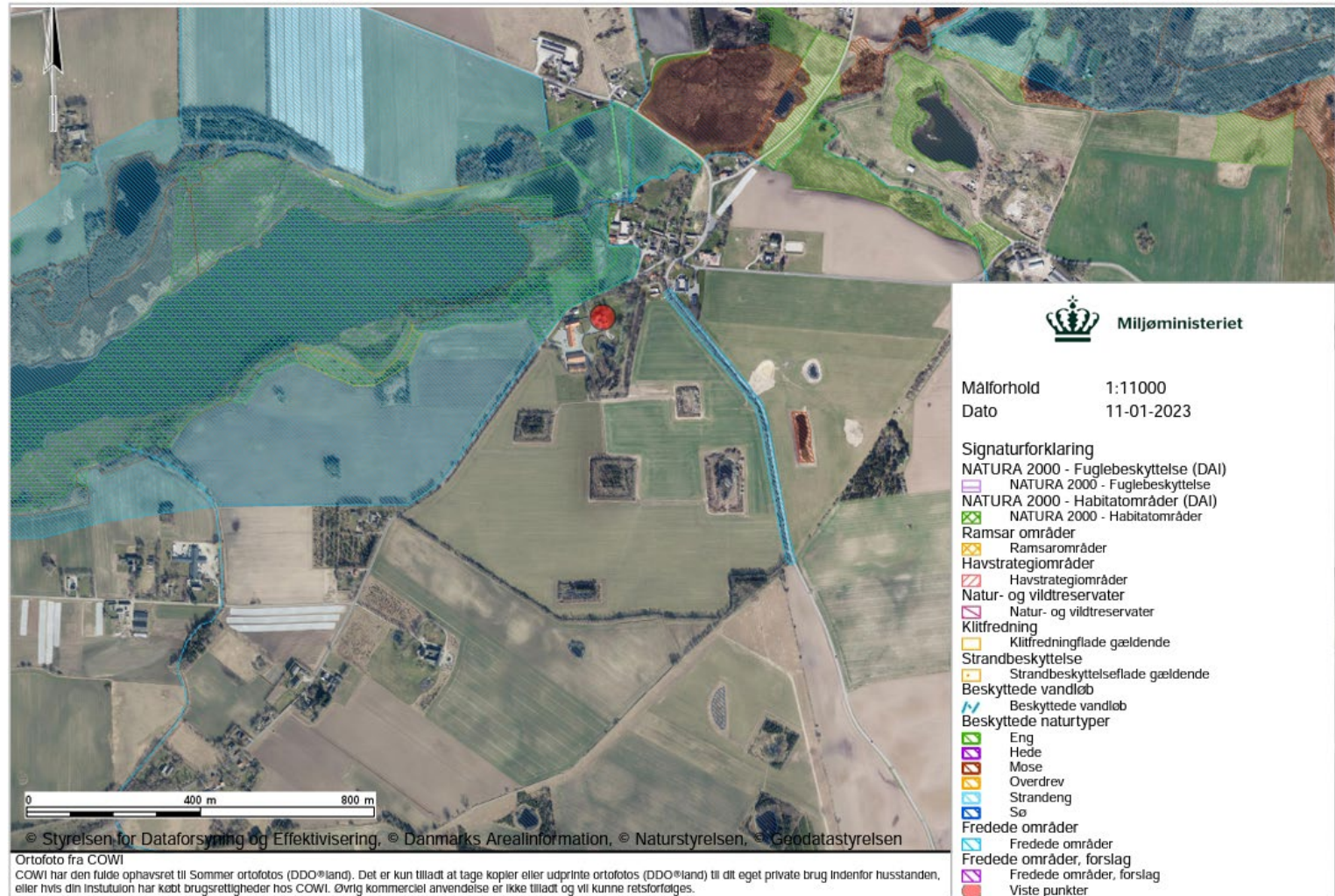


Stakeholders' visualization

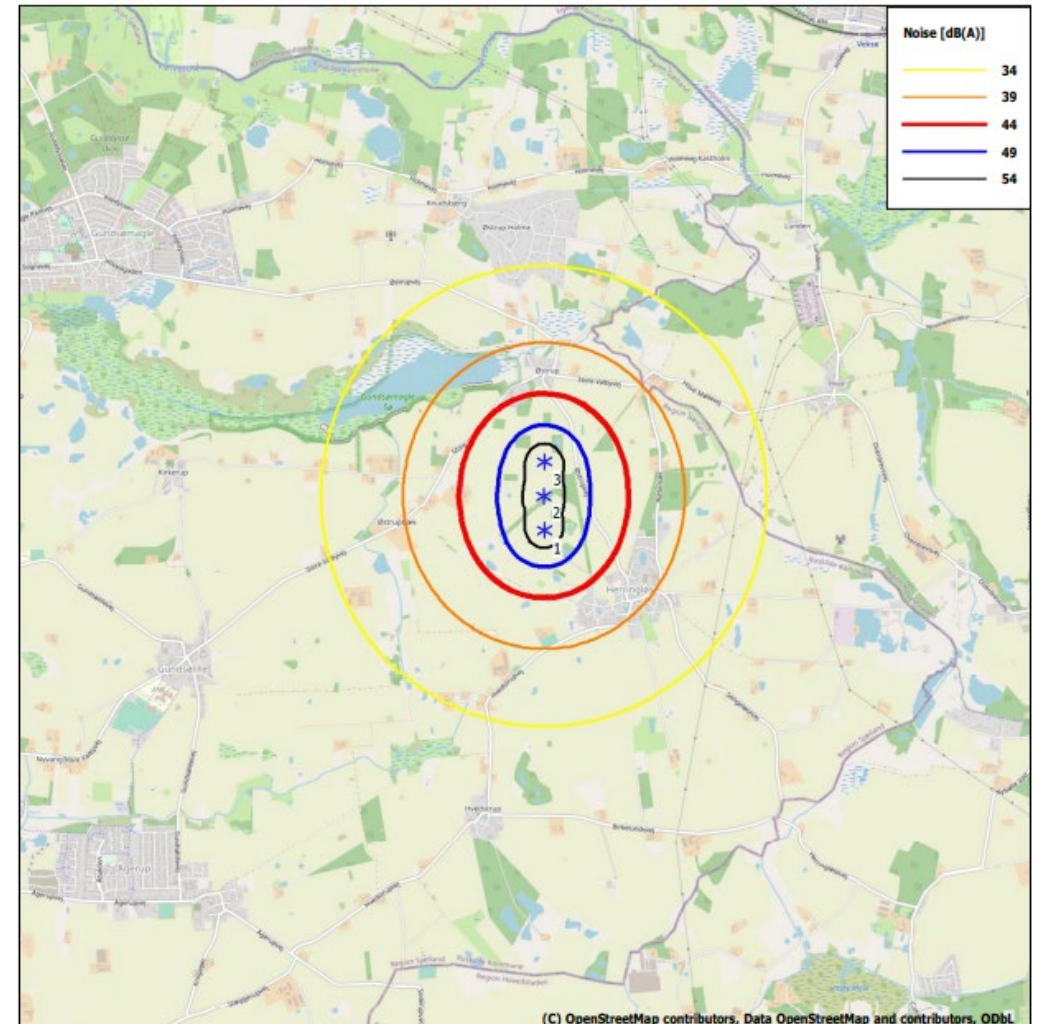
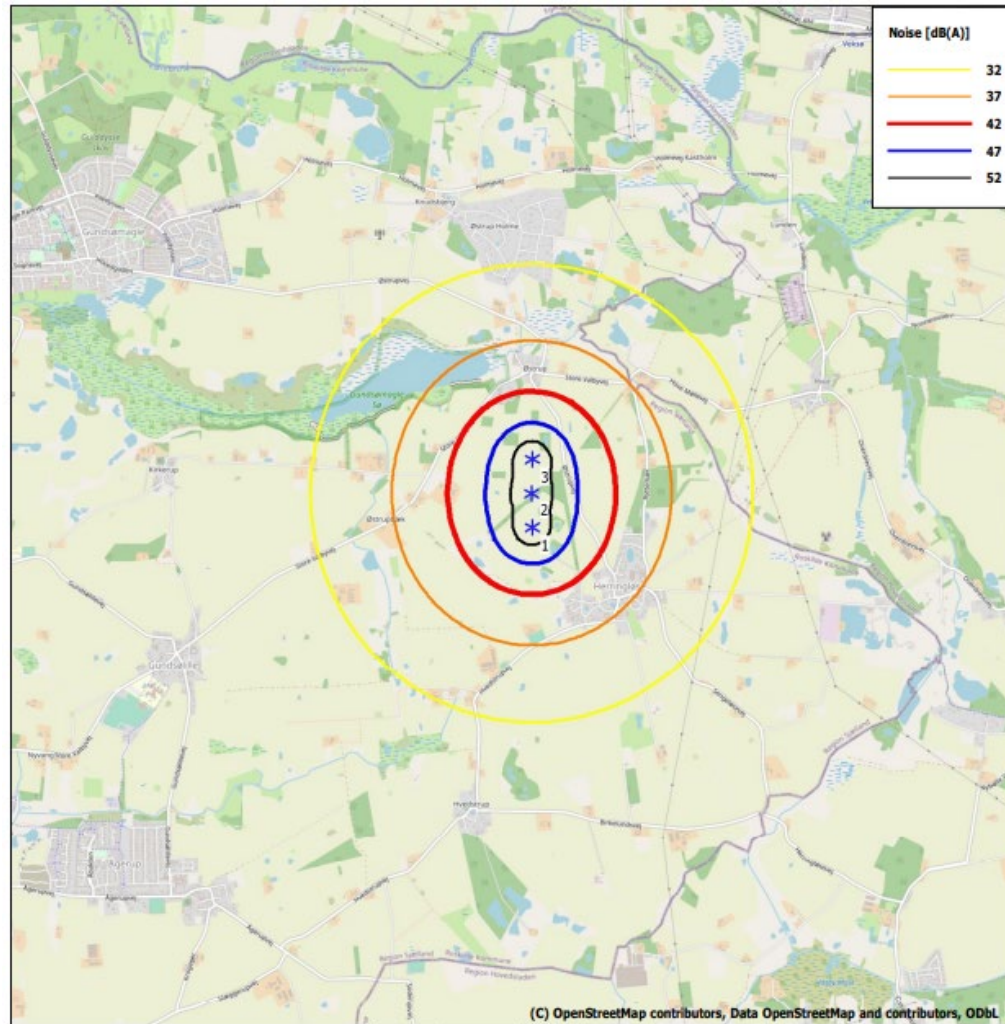


Protected areas nearby

- Natura 2000 areas
- Lake as a potential risk
- No birds' migratory paths
- Protected species: Night Owl territory



Noise impacts at 6 m/s and 8 m/s



Wind turbines at the end of life

- Between 85% and 95% can be recycled
- The challenge -> Blades -> Mechanical or chemical recycling
- Other solutions: Children's playground, noise cancellation walls, bicycle shelter, etc.









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Thank you for your attention!